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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## RECEIVED

See Instructions at Bottom of Pag

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

MAR ± 4 1991

DISTRICT III	Sa	inta re, New Me	XICO 8120	4-2088		O. C. D.			
000 Rio Brazos Rd., Aztec, NM 87410		OR ALLOWAB ANSPORT OIL					E		
Operator				0.0.0		PI No.			
Morexco, Inc.				<del></del>					
Post Office Box	481, Arte	sia, New M							
Reason(s) for Filing (Check proper box) New Well	Channa :	. T	_	et (Please expl	•	7.5			
Recompletion	Oil Change in	n Transporter of:  Dry Gas				or Effec			
Change in Operator	Casinghead Gas	, · _	Leas	se oper	acions	Taken O	ver z	10-91	
f change of operator give name DeKa	alb Energy	Company,	800 Cer	ntral,	Odessa	, Texas	79761		
I. DESCRIPTION OF WELL									
Lease Name		Well No.   Pool Name, Including		an an		Kind of Lease Lease No. State, Federal or Fee Chato		- 1	
East Millman Un:	10 170	E. MII	lman-Q-	-GR-SA			State	648	
Unit Letter P	: 990	_ Feet From The	S Lip	e and	990 F	et From The	E	Line	
Section 14 Township	19S	Range 2	8E , N	мрм,		Ed	dy	County	
III. DESIGNATION OF TRAN	SPORTER OF C								
Name of Authorized Transporter of Oil	L			copy of this for					
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas			P. O. BOX 175, Artesia, NM 88211-0175  Address (Give address to which approved copy of this form is to be sent)						
rans or reasonsee transporer or Castly	,	01 D19 021	Audiess (On	re adaress 10 v	vnich approved	i copy of this fori	n is to be sent,		
If well produces oil or liquids, give location of tanks.	Unit Sec.		Is gas actual	ly connected?	When	1 7			
	<del>                                     </del>	P   15   198 28E				100			
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	or poot, give comming	ing order num	iber:	CTB 1	19	<del></del>		
Designate Type of Completion	Oil We	ell Gas Well	New Well	Workover	Deepen	Plug Back  S	ame Res'v	Oiff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	<u> </u>					
, 			· 			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	ame of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations	1		1	· · · · · · · · · · · · · · · · · · ·		Depth Casing	Shoe		
	TIRING	G, CASING AND	CEMENT	ING PECC	NDD.		·		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT Pot I0-3 3-22-9/			
		ļ				cha ap			
V. TEST DATA AND REQUE	ST FOR ALLOV	WABLE	1	·			~ /		
•	recovery of total volum		t be equal to a	or exceed top i	allowable for t	his depth or be fo	r full 24 hours	.)	
Date First New Oil Run To Tank	Date of Test		Producing N	hethod (Flow,	pump, gas lift	eic.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL	_1		1	<del></del>			·		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	CATE OF CON	MPLIANCE.	<del>ار</del>					<del></del>	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved MAR 1 8 1991						
Revera Gla	CM a		Da	re whhio,	veu				
Signature				By ORIGINAL SIGNED BY					
Rebecca Olson Production Analyst Printed Name Title				MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT					
March 11, 1991 Date	(505) 746	-6520 Telephone No.		<del></del>		The state of the s	<del></del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.