┟┯┞╼╀╴							(Perm C-100
	x		NEW MEXIC	O OIL CONS	ERVATION O	COMMISSI	\ ·
┼╌┼╌┼╴	┿╌┼┻┤╵	· ·	· .	Santa Fe, I	New Mexico	- C. <sup>47</sup>	~ 196 <sup>1</sup>
┼╌╂╌┼╴	-+-+		· · ·			<b>6</b> , a	> Cience
	-+			WELL 1			C. OF
<del>┟╺╉╶┨</del> ╸	-+-+						VIES.
┼╌┽╴┼╴	++-+	Mail to Dist	rict Office Oil (	Concernation Co	mmission to wh	nich Form C-	T 101 was sent no
<u></u> <u></u> <u></u> +  +  +  +  +  + 		later than tw	enty days after co	ompletion of we	I. Follow instruc	tions in Rule	and Regulation
LEA 640 ACRE		of the Collins	asion. Sublint in	QUINTURIA	AID. II V		
W.					State E-	5003	
(0	company or Operator	•)			(Lesse)		
				The in	formation given	is to be kept	confidential unti
	<u>.</u> ,	19				:	
		OI	L SANDS OB ZO	DNES		1	
1796	to	1808	No. 4,	from	192	to	98
1824	to	1830	No. 5,	from	202	to	10
2068	to	2074	No. 6,	from	248	to	52
		to					
·····						*****	
			CASING RECOR	2D			
		AMOUNT	KIND OF BHOE	CUT AND PULLED FROM	PERFORATIO	ONS	PURPOSE
17 16.	New	5251	Texas Pat	ern			Surface
11.61		2293'	Guide				Productio
<u> </u>		- +	+				
	<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u></u>			
		MUDDING	AND CEMENTI	NG RECORD			
	WHERE BET	NO. SACES OF CEMENT	METHOD USED	- 6	MUD RAVITY	AM0 MUI	UNT OF USED
	526	125	One Plug				
4-1/2"	2294	115	One Plug		· · · · · · · · · · · · · · · · · · ·		
			<u></u>				
1							
		RECORD OF F	RODUCTION A	ND STIMULA	IUN		
	I.					<b>、</b>	
	(Record the	Process used, No	of Qts. or Gals	. used, interval	treated or shot.		
	WELL CORF Well CORF (C 1 man (Q 90 enced ng Contractor sca level at nfidentia 1796 1824 2068 n rate of wat WEIGHT PER FOOT 17 1b. 11.6 1 SIZE OF CABING 21	(Company or Operator 1	later than two of the Comming the example of the Comming the comming the comming the comming of the comming the comming of the comming the comming of the comming the comminget the comming the comming the comming the comming the comminget t	Inter than twenty days after condition of the Commission. Submit in of the Commission. Submit in the Comm	Inter than twenty days after completion of well of the Commission. Submit in QUINTUPLIC.    Well CORRECTLY    Western - Yates    (Company or Operator)    1  , in NE V of NE V, of Sec. 15 T    man (Queen-Grayburg)  Pool,    P20  feet from North line and 330	Inter than twenty days after completion of well. Pollow instrume of the Commission. Submit in QUINTUPLICATE.  If is instrume of the Commission. Submit in QUINTUPLICATE.  If is instrume of the Commission. Submit in QUINTUPLICATE.  If is instrume of the Commission. Submit in QUINTUPLICATE.  If is instrume of the Commission. Submit in QUINTUPLICATE.  If is instrume of the Commission. Submit in QUINTUPLICATE.  If is instrume of the Commission. Submit in QUINTUPLICATE.  If is instrume of the Commission. Submit in QUINTUPLICATE.  If is instrume of the Commission. Submit in QUINTUPLICATE.  If is instrume of the Commission. Submit is instrume of the Commission. Submit in QUINTUPLICATE.  If is instrume of the Commission. Submit is instrume of the Commission.    International commission.  Internation of Commission.  Internation of Commission.  Internation of Commission.    International commission.  Internation.  Internation.  Internation.  Internation.    International commission.  Internation.  Internation.  Internation.  Internation.    Internation.  Internation.  Internation.  Internation.  Internation.  Internation.    Internation.	No. ACTES    State E-5003      (Company of Operator)    (Company of Operator)      1    in    NE    ½ of .NE    ½, of Sec. 15    T. 19-S., R. 23      mman (Queen-Grayburg)    Pool,    Eddy      190    feet from    North    line and    330    feet from    East      12-18-60    19    Drilling was Completed    1-21-51    Antesia    antesia    1-21-51      and Contractor    Harvey Yates    Artesia    Artesia    3454 <sup>1</sup> The information given is to be kept      and idential    , 19    OIL SANDS OR ZONES    2192    to    21      1224    to    1830    No. 4, from    2192    to    22      1324    to    1830    No. 5, from    2202    to    22      1244    to    1830    No. 6, from    2248    to    22      1324    to    2074    No. 6, from    2248    to    22      a rate of water inflow and clevation to which water role in hole.    to    feet.

45,000 ibs. sand. Tetal sand used 110,000 ibs. Total load ell used 1700 barrels lease crude,

with 121.6 MCF gas. GOR 1600.

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## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED						
Rotary tools w	ere used fromfeet tofeet, and fromfeet, and from					
Cable tools we	re used from. Surfacefeet tofeet tofeet. feet.					
	PRODUCTION					
Put to Produci	ng. <b>February 9</b> , 19 <b>61</b>					
OIL WELL:	The production during the first 24 hours was					
	was oil;					
	Gravity					
GAS WELL:	The production during the first 24 hours wasbarrels of					
	liquid Hydrocarbon. Shut in Pressurelbs.					
Length of Tim	e Shut in					

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

Т.	Anhy	Т.	Devonian	т.	Ojo Alamo
<b>B</b> .	Salt	Т.	Silurian Montoya	T.	Farmington
Т.	Yates	Т.	Simpson	Tex(	Michael
Т.	7 Rivers	T.	McKee	P.c	Richard
Т.	Queen	Т.	Ellenburger.	J.	Point Acokout
Т.	Grayburg	Т.	Gr. Wash		Mandols
Т.	Yates	Т.	Gr. Wash	D	Datota suiNisHee
Т.	Glorieta	Т.	No. Cor	T.	Morrison 3
Т.	Drinkard	Т.		T	Penn
Т.	Tubbs	Т.		T	
Т.	Abo	Т.	VER PLANT	T	THE T
Т.	Penn	Т.	ANTA T	57.0	APPER CE
т.	Miss	Т.	SWERA DR SWERA DR SANTA FE SANTA FE	AND	0Fr

## FORMATION RECORD STATE

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	or MINES Formation
0	70	70	Shale & sand	1690	1760	TOE	Dolo., anhy., & sand
70	180	110	Sand	1760	1830	70	Delomite & gray sand
180	190	10	Red beds	1830	1840	1 1	Dolemite 1/2 pink
190	215	25	Anhydrite	1840	1930		Delemite & red & gray sand
215	305	90	Shale	1930	1940	10	Dolomite
305	365	60	Anhydrite & red beds	1940	1960		Dolemite & gray sand
365	440	1	Red shale	1960	1980		Dolomite
440	590	\$	Salt	1980	2010		Delemite & gray sand
590	1025	435	Anhydrite	2010	2100		Dolemite
1025	11075	.50	Anhydrite & shale	2100	2130		
1075	1105	30	Anhydrite & lime	2130	2150		Dolomite & gray sand Dolomite
1105	1125	20	Lime	2150	2180	4	
1125	1145	20	Anhydrite	2180	2210	30	Delomite & gray sand Dolomite
1145	1170	25	Anhydrite & lime	2210	2220		
1170	1380	210	Lime	2220	2260		Dolamite & gray sand
1380	1415	35	Anhydrite & dolomite	2260	2270	1	Delomite
1415	1540	125	Lime		•	F C	Dolemite & gray sand
1540	1640	100		2270	2280	10	Delemite
1640		r :	Anhydrite & lime	2280	2295	15	Delemite & gray sand
T 0-80	1690	50	Red & gray sand				
					TD	22951	
		1 1				:	
			,				·
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. February 10, 1961

	• (Date)
Company or Operator	Address. P. O. Box 427, Artesia, New Mexico
DALA	
Name Ralarenport	Posist of TitleEngineer
	I'm Englicer