

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

State E-5003
.....
(Lease)

Elevation above sea level at Top of Tubing Head 3454' The information given is to be kept confidential until Not confidential, 19

...Depth Cleaned Out.....**2293'**.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from **Surface** feet to **2295** feet, and from _____ feet to _____ feet.

Put to Producing **February 9,** 19 **61**

OIL WELL: The production during the first 24 hours was.....76.....barrels of liquid of which 100 % was
was oil;0.....% was emulsion;0.....% water; and.....0.....% was sediment. A.P.I.
Gravity.....37°.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland
B. Salt.....	T. Montoya.....	T. Farmington
T. Yates..... 770'	T. Simpson.....	T. Victoria Cliff
T. 7 Rivers..... 1086'	T. McKee.....	T. Menefee
T. Queen..... 1658'	T. Ellenburger.....	T. Point Lookout
T. Grayburg..... 2008'	T. Gr. Wash.....	T. Mancos
T. San Andres.....	T. Granite.....	T. Dakota
T. Glorieta.....	T.	T. Morrison
T. Drinkard.....	T.	T. Penn
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Shale & sand	1690	1760	70	Dolo., anhy., & sand
70	180	110	Sand	1760	1830	70	Dolomite & gray sand
180	190	10	Red beds	1830	1840	10	Dolomite 1/2 pink
190	215	25	Anhydrite	1840	1930	90	Dolomite & red & gray sand
215	305	90	Shale	1930	1940	10	Dolomite
305	365	60	Anhydrite & red beds	1940	1960	20	Dolomite & gray sand
365	440	75	Red shale	1960	1980	20	Dolomite
440	590	150	Salt	1980	2010	30	Dolomite & gray sand
590	1025	435	Anhydrite	2010	2100	90	Dolomite
1025	11075	50	Anhydrite & shale	2100	2130	30	Dolomite & gray sand
1075	1105	30	Anhydrite & lime	2130	2150	20	Dolomite
1105	1125	20	Lime	2150	2180	30	Dolomite & gray sand
1125	1145	20	Anhydrite	2180	2210	30	Dolomite
1145	1170	25	Anhydrite & lime	2210	2220	10	Dolomite & gray sand
1170	1380	210	Lime	2220	2260	40	Dolomite
1380	1415	35	Anhydrite & dolomite	2260	2270	10	Dolomite & gray sand
1415	1540	125	Lime	2270	2280	10	Dolomite
1540	1640	100	Anhydrite & lime	2280	2295	15	Dolomite & gray sand
1640	1690	50	Red & gray sand				
					TD	2295'	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 10, 1961

Company or Operator.....**Western-Yates**..... Address.....**P. O. Box 427, Artesia, New Mexico**.....
Name.....**R. Marcenput**..... Position..... Title.....**Engineer**.....