ſ	NO. OF COPIES RECEIVED	_ 	_	
	DISTRIBUTION		IONند ION COMMi	Form C-104
ŀ	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE VV		AND	Effective 1-1-65
	U.S.G.S.	RECEIVED BY AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS
	OIL	JAN 15 1985		
	TRANSPORTER GAS			
	OPERATOR	O. C. D.		
	PRORATION OFFICE	ARTESIA, OFFICE		
	Operator			
	DEPCO, Inc. 🗸		VI W	
	Address	T		
	800 Central Odess		Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Name change only:	; From- State E-5003
	New Well	Oil Dry Gas		to:
	Change in Ownership	Casinghead Gas Condens	sate East Milln	nan Unit
	If change of ownership give name			
	d address of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE	SA Kind of Lease	Lease No.
	Lease Name	Well No. Pool Nume, mercung ro		or Fee State E-5003
	East Millman Unit	I Millman Queen	Grayburg Last	
	Location		and 330 Feet From T	ha Fast
	Unit Letter <u>A</u> ; <u>990</u>	Feet From The North Line	and Feet Film F	
Line of Section 15 Township 19S Flange 28E , NMPM, Eddy				Y County
	U DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
111				
Name of Authorized Transporter of Oll X or Condensate				
	Navajo-Crude Qil Purchasing Company Box		Box 175, Artesia, New M Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Casinghead Gas or Dry Gas			4
	Phillips Petroleum Con		Is gas actually connected? Whe	n
	If well produces oil or liquids,	Unit Sec. Twp. Rge. P 15 19 28	yes	Sept 1960
	give location of tanks.			
	f this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.0.
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·		
			for recovery of total volume of load oil o	and must be equal to or exceed top allow-
V.	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
			Water-Bbls.	Gas-MCF
	Actual Prod. During Test	Oil-Bbls,		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION $\int_{0}^{h^{\circ}}$
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			BYOriginal Signed By	
			This form is to be filed in a	compliance with RULE 1104.
	L. Vehne R.L. Denney		li dependent i sub ta fas a newly drilled or deepened	
		ature)	well, this form must be accompanied by a tabuation of the deficiency tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	Chief Production			
		itle)		
	I-9-85		well name or number, or transport	I. III, and VI for changes of owner, ter, or other such change of condition.
		ate)	Separate Forms C-104 must be filed for each pool in multiply	

Separate Fo completed wells.