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SANTA FE				EW MEXICO	OIL CON	SERV	ATION C	OMMISSIC	N	FORM C-1	03
U.S.G.S.	01L			MISCELL	NEOUS	REPO	RTS ON	WELLS		(Rev 3-55)	
PRORATION OFFI	GAS		(Submit	t to appropriat	e District (Office a	s per Com	mission Rui	le 1106)		
	b				Address						
me of Compa Interna	any L tional-Y a	ates				Box ·	427, A1	tesia, N	lew M	exico	
ase State			V	Vell No. Un 151	it Letter S	Section	Township T-l	9-5	Range F	L-28-E	
te Work Peri -25 thru		F	Pool Fast Mi	liman Que	en-Grav	1	ounty Eddy				
-25 unru	3-4-05	1		A REPORT OF	and the second						
	g Drilling Ope	erations		ing Test and C nedial Work	ement Job	X		xplain): Pr			
] Plugging		<u></u>									
etailed accou 2-26-63	unt of work do	one, natu	ire and quantity o	of materials use	d, and result	ts obtain	lea.				
Perforat	ted 1773-	751: 1	1782-84'; 20	095-971; 21	105-071	with	JSPF.				
2-27-63							Ē.				
		2095	5-97 ' and 21	105-07' wi	th 250 g	als. ad	cid, 500	0 lb. san	d and	219 barrel	
of fresh	water.										
2-28-63						. 11		-000 11		ad 371	
			3-75' and 1'	782-84' wi	th 750 g	allons	acia,		sana s		
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3-1-63											
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