Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION JUN 2 7 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

I.						AUTHORI Tural G			•		
TO TRANSPORT OIL AND NATURAL GAS Operator SDX Resources, Inc.								ell API No.			
Address Post Office Box	5061,	Mid]	and	, Texa	as 7970	4					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name MOTO	Oil Casinghead		Dry G	as	Cha	nge of	Operat			6-17-91	
and socress or previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE Well No.	Deel N	farmer Taraba d	·		122				
East Millman Un				. = .			f Lease Lease No. Federal or Fee State 648				
Location Init Letter I 1980 Fact From The S											
Section 15 Township 195 Page 28E Name Eddy									County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be									form is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit WIW	Sec.	Twp.	Rge.	Is gas actually connected? When ?						
If this production is commingled with that f IV. COMPLETION DATA		er lease or	pool, gi	ve comming	ing order num	ber:					
Designate Type of Completion		Oil Well	i_	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								1-12-91			
								(hr.0)			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE								
OIL WELL (Test must be after re	covery of lo	al volume			be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 how	rs.)	
Date First New Oil Run To Tank					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL					#			<u></u> .			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA				NCE			ISERV	ATION	חועופור		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION 10 1 1991						
Petresia Disa						Approve	a				
Signification Agent Agent					By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF						
Printed Name Title June 26, 1991 (505) 746-6520					Title SUPERVISOR, DISTRICT IT						
Date						•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.4) Separate Form C-104 must be filed for each pool in multiply completed wells.