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SANTA FE FILE U.S.G.S.			ŀ		v -			VATION (COMMISSIO	N	FORM C-103 (Rev 3-55)
LAND OFFICE	OIL GAS			MISCEL	LAN	EOU	S REP	ORTS OI	N WELLS		
PRORATION OF	FFICE		(Subm	it to approp	riate D	istric	Office	as per Com	mission Rule	1106))
Name of Com	npany		/			Addres	S				
	rnational	- Yates	1	Well No.				x 427. <i>P</i>	rtesia. N		
Lease Stat	e 648			156	Unit L	.etter Ö	15 15	19 S	5.	Rang	- 28 E.
Date Work P	erformed	Pool			- I			County		•	<u>, </u>
7-30 to 8	8-3-64	E		man Que				the block)	_Eddy		
Beging	THIS IS A REPORT OF: (Cbeck appropriate block) Beginning Drilling Operations Casing Test and Cement Job Y Other (Explain):										·····
				Remedial Work				Convert to injection			
	Detailed account of work done, nature and quanti										·····
Detailed acc	ount of work do	one, nature a	and quantity	of materials	used, a	na res	uits odta	inea.			
	nis well wa December			in jection	on 8	-3-6	94 as :	authoriz	ed by Ord	er N	o. 2405,
, AČ	ditional z		re perfe	vrated w/	/liet	ahot	ner f	oot at 18	421-1944	l	d 1848'-1852'.
The pe	rforations	were t	reated d	own 2 1/	'2" tu	bing	, usir	ig HM st	raddle pa	, an cker	s, with 750
gal. 15	5% acid.	Attempt	ed to fra	cture bu	it per	fora	tions	commun	icated wit	th pe	rforations at
1788'-1	1802'.										
Ra	n tension	packer.	set at	1994 ¹ on	2 3/8	3'' O.	D tubi	ng and c	ommence	d ini	ection down
	into Grayb								1.	•	
									REC	EI	VED
									AUG	i 7	1964
Witnessed by									–		С
•	<i>,</i>			Position				Company	ARTE		C.
Kennet	h Ragsdale			Distri				Inte	rnational		C. DFFICE tes
Kennet	·		ILL IN BE	Distri LOW FOR R	EMED	IAL W	ORK R	Inte	rnational		
Kennet	h Ragsdale		ILL IN BE	Distri LOW FOR R	EMED	IAL W	ORK R	Inte	rnational NLY	<u> ¥a</u>	
	h Ragsdale	F	ILL IN BE	Distri Low for r Origi	REMED	IAL W	ORK R	Inte EPORTS Of Producing	rnational NLY		tes mpletion Date
D F Elev.	h Ragsdale	F	······	Distri Low for r Origi	REMED	IAL W	ORK R	Inte EPORTS Of Producing	rnational VLY Interval		tes mpletion Date
D F Elev. Tubing Diam	h Ragsdale eter nterval(s)	F	······	Distri Low for r Origi		IAL W	ORK R	Inte: EPORTS Of Producing	rnational VLY Interval		tes mpletion Date
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