	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE		OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-85 A C	
	U.S.G.S.				
	LAND OFFICE OIL	JAN 15 1985			
	GAS L	0. C. D.			
1.	PRORATION OFFICE	ARTESIA, OFFICE			
	DEPCO, Inc.				
	Address .				
	800 Central, Odessa, Texas 79761 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oil Dry Gas	Name change	only: to: East Millman Unit	
	Recompletion Change in Ownership	Casinghead Gas Condens			
	If change of ownership give name				
and address of previous owner					
II. DESCRIPTION OF ADDEEDED I Wall No Food Name, Including Formation				Lease No.	
	East Millman Unit	163 Millman Queen G	rayburg East State, Federa	lor Fee State 648	
	Unit Letter N ; JJO Control Co				
Line of Section 15 Township 195 Range 28 E , NMPM, EUGY 500.				/	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				ved copy of this form is to be sent)	
	Name of Authorized Transporter of Off		D 175 Artoria New	Mexico 88210	
	Navajo Crude Oil Purch	nghead Gas X or Dry Gas	Address (Give address to which approv		
	Phillips Petroleum Com		4001 Penbrook, Odessa, Is gas actually connected? Wh	en	
	If well produces oil or liquids, give location of tanks.	P 15 19 28		Sept. 1960	
	If this production is commingled with	n that from any other lease or pool, g	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Buck Same neb n Plant	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudd ed		Top Oil/Gas P ay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe	
	Perforations				
	· · · · ·	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed t able for this depth or be for full 24 hours)				
V	ON WELL	OH WELL Broducing Method (Flow, pump, gas tijt, etc.)			
	Date First New Oll Run To Tanks		Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure		Gas-MCF	
	Actual Prod. During Test	011-35: s .	Water-Bbl s.		
	GAS WELL	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D		(chut-in)	Choke Size	
	Testing Nothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	11	
		 CE		ATION COMMISSION	
V	1. CERTIFICATE OF COMPLIANCE		APPROVED	17 1985	
	I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.			
	above is true and complete to the	e best of my knowledge and belief.	TITLE Supervisor District II		
	Chief Production Clerk		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title)			able on new and recompleted were and MI for changes of owner,		
	I-9-85	ale)			
(Date)			Separate Forms C-104 must be filed for each pool in multiply completed wells.		