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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

## OIL CONSERVATION DIVISION

APR - 3 1991

P.O. Box 2088
Santa Fe. New Mexico, 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410				•	iexico 8/3			ESIA, CIFIC	5	
	REQ					<b>AUTHOR</b>				
I. Operator		TO TR	ANSP	ORT OI	L AND NA	TURAL G				
Vintage Drilling	r Co. √						Well	API No.		
Address V			0005						· · · · · · · · · · · · · · · · · · ·	······································
P.O. Box 158, Lo Reason(s) for Filing (Check proper box)	co Hill	ls, NM	8825	5		(B)				
New Well		Change is	Transec	reter of:		her (Please exp	lain)			
Recompletion	Oil		Dry G	_						
Change in Operator	Casinghe	ad Gas	Conder							
If change of operator give name and address of previous operator	<del></del>				ox 184, i	Artesia,	NM 882	210	······································	<del></del>
II. DESCRIPTION OF WELL				·						
Lease Name	Well No. Pool Name, Include				ding Formation   Kind			of Lease No.		
State		1	Mi	11man	— Graybu	rg ————		ACCEPTANCE OF THE PARTY.		
Location		210			Couth	330	`		West	
Unit LetterL	- :	2310	. Feet Pro	om The	South Lin	e and		eet From The	west	Line
Section 17 Townsh	p 199	3	Range	28	E , N	мрм,	Eddy	<b>,</b>		County
III. DESIGNATION OF TRAN	ISPORTE	P OF O	re a not	n Natrii	DAT CAC	SCUE	RLOCK PERI	VIAN CORP	FF 9-1-91	
Name of Authorized Transporter of Oil	X	or Conden		C NAIU					orm is to be set	u)
The Permian Corp. P.O. Box 1183, Houston, TX 77001										
Name of Authorized Transporter of Casin	ghead Gas		or Dry (	Cas	Address (Giv	e address to wi	tich approved	l copy of this fo	orm is to be ser	u)
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 17	<b>Twp.</b> 19S	Rge.   28E	Is gas actually	y connected?	When	?		
f this production is commingled with that	from any ou	er lease or			ing order numb	ber:				
IV. COMPLETION DATA									<del></del>	
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pl. Ready to	Prod.		Total Depth		L	P.B.T.D.		<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	.) Name of Producing Formation				Top Oil/Gas F	Pay		Tubing Depth		
Perforations	<u> </u>				<u> </u>		<del></del>	Depth Casing	r Shoe	<del></del>
		<del></del>								
	ľ					NG RECOR	D			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT		
						<del></del>	-			
								<del> </del>	·····	
V. TEST DATA AND REQUES OIL WELL (Test must be after re				l and must	he causi to as		and the Company		- 6 11 24 1	
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)									
4.40			<del></del>						portes	(ID- 3
ength of Test	Tubing Pressure				Casing Pressur	re		Choke Size 4-12-90		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gus-MCF OF Galey		
GAS WELL		~~~					<del></del>	<u> </u>		
Actual Prod. Test - MCF/D	Length of T	est	<del></del>		Bbls. Condens	ate/MMCF	·	Gravity of Co	ondensale	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIFICA	TE OF	COMPL	LIANC	Œ			<b></b>			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
is a see and configures to the pest of the p	owieage and	u Deilel.			Date	Approved	AP	R 9 19	91	
77 11	,-									
Signature					Ву		IAL SIGN			·
C.E. Hope Owner					MIKE WILLIAMS SUPERVISOR, DISTRICT IL					
Printed Name		-	Title		Title_	SUPER	VISOR, D	PINICI	· · · · · · · · · · · · · · · · · · ·	
Date		(505) 7 Telepi	<u>48-29</u> home <b>No</b> .	1 <del>.1.1</del>						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes