MI	EXICO OIL CONSERVA SCELLANEOUS REPO Piate District Office as	RTS ON WEL per Commiss	LS sion Rule	(Revise JUL 2 2 1106)	1957
	(Address	5)			·
LEASE <u>State</u>	WELL NO	UNITD S	17	T 195	R 28E
DATE WORK PERFORM	MED	_POOL	designate	<u>j</u>	
This is a Report of: (C	heck appropriate block	t) Rest	ults of Te	st of Ca	sing Shut-off
Beginning Dril	ling Operations	Rem	nedial Wo	rk	
Plugging		X Othe	r <u>treat</u>	ing	

Detailed account of work done, nature and quantity of materials used and results obtained.

6-10-57 rang 411' of 8 5/8" casing celented with 75 sacks WOC 48 hrs. water shut off 7-13-57 ran 2054' of 5 1/2" casing celented with 95 sacks W.C 72 hrs.

7-17-57 sandfrac² perforated 4 shots per ft. with jet gun 1850-60, 1000-1906, 1940-1946 1956-62. loaded hole with 43 bbls. lease crude frac with 18,000 gal. and 20,000 lb. as follows: 200 gal. acid followed with 6000 gal. frac oil, 44 rubber balls dumped, 6000 gal. frac oil, 56 rubber balls many dumped, 8000 gal. frac oil with 1 to 1 1/2 lb. s nd to the gal. of oil. We had very distant breaks from 4000 lb. to 3500 lb. then 3000 lb. on dumping the balls in two different stages. flush oil of 100 bbls of wh ch 50 dent into formation.

FILL IN BELC	OW FOR RE	MEDIAL WO	ORK REPORTS ONI					
Original Well	Data:							
DF Elev.	TD	PBD	Prod. Int.	Com	Compl Date			
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil String Depth				
Perf Interval	(s)			. <u></u>				
Open Hole Inte	erval	Pro	oducing Formation	(s)				
RESULTS OF	WORKOVE	ξ :		BEFORE	AFTER			
Date of Test								
Oil Production	n, bbls. per	day						
Gas Productio	on, Mcf per	day						
Water Produc	tion, bbls.	per day						
Gas-Oil Ratio	, cu. ft. pe	r bbl.						
Gas Well Pote	ential, Mcf	per day						
Witnessed by								
			<u></u>	(Company)				
OIL CON	SERVATION		ON above is true	I hereby certify that the information given above is true and complete to the best of my knowledge.				
Name ML	ama	rong	Name	fillemin	a Esserson			
	GAS INSPECTOR	Ŧ	Position	secretary				
Date JU	L 2 6 1951	-v	Company	Jones (11 Com				

1003 N. Guadalupe

⁷⁻¹⁴⁻⁵⁷ had to squeeze the upper perforation 1850-60 with 35 sacks cement. tested on water.

. .

OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received DISTRICTION Conservation Conservation

.

'n