



AREA 040 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUN 27 1957

WELL RECORD Oil Cons. Comm.  
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

JONES OIL COMPANY  
(Company or Operator)

Warren State  
(Lease)

Well No. 1, in NW 1/4 of NE 1/4 of Sec. 17, T. 18S, R. 28E, NMPM.  
undesignated Pool, Eddy County.

Well is 330 feet from west line and 990 feet from north line  
of Section 17. If State Land the Oil and Gas Lease No. is E-1051

Drilling Commenced June 4, 1957. Drilling was Completed July 15, 1957.

Name of Drilling Contractor Miller Brothers

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3326' G.L. The information given is to be kept confidential until  
19

OIL SANDS OR ZONES

No. 1, from 1899 to 1897 all show No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 380 to 403 feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8			411'				
5 1/2			2054'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	411	75			
8"	5 1/2	2054	95			
		1850-60	35	squeeze job		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

7-17-57 sandfrac - perforated 4 shots per ft. with jet gun 1850-60, 1896-1906, 1940-46, 1956-62. loaded hole with 43 bbls. lease crude, frac with 18,000 gal. and 20,000 lb. as follows: 200 gal. acid followed with 6000 gal. frac oil, 44 rubber balls dumped 6000 gal. frac oil, 56 rubber balls dumped, 3000 gal. frac oil with 1 to 1 1/2 lb. sand to the gal. of oil. distinct breaks from 4000 lb. to 3500 lb. then 3000 lb. on dumping balls in two different stages. flush oil to 100 bbls. of which 50 went into the nation. 50 BORD

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 2135 feet, and from 2135 feet to 2135 feet.  
Cable tools were used from 0 feet to 2135 feet, and from 2135 feet to 2135 feet.

## PRODUCTION

Put to Producing July 17, 1957

OIL WELL: The production during the first 24 hours was 54 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 50

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	calcal	1700	1733	33	anhy, shale
15	80	65	anhy	1733	1823	90	line
80	135	55	sand	1823	1832	9	sand line
135	175	40	anhy	1832	1897	65	line
175	215	40	red bed, gyp	1897	1954	57	line
215	265	50	red bed	1954	2035	81	line
265	380	115	red bed, anhy	2035	2135	100	line
380	470	90	anhy				T.D. 2135'
470	515	45	anhy, line				
515	650	135	anhy				
650	705	55	red bed, anhy				
705	750	45	anhy				
750	785	35	anhy, red bed				
785	950	165	anhy				
950	1060	110	anhy, line				
1060	1245	185	line				
1245	1275	30	line, sand				
1275	1315	40	line, red sand				
1315	1380	65	line				
1380	1460	80	anhy				
1460	1485	25	red sand				
1485	1515	30	anhy, line				
1515	1595	80	line				
1595	1665	70	line sand				
1665	1700	35	line, red sand st.				

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE  
No. Copies Received  
DISTRIBUTION  
Operator  
Santa Fe  
Production Office  
State Land Office  
U.S.G.S.  
Furnished

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

A g. 26, 1957

Company or Operator Jones Oil Company

Address 1008 N. Guadalupe, Carlsbad, N.M.

Name William J. Gresson

Position or Title secretary