

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 16 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRODUCTION OFFICE	
Operator	

Bliss Petroleum, Inc. ✓

Address
c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88240

Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)
New Well ☐	Oil ☐	Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐	Condensate ☐
Change in Ownership ☒		Effective 3/1/82

If change of ownership give name and address of previous owner
Lee R. Bonds, 2127 Cielo, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name Warren State	Well No. 1	Pool Name, Including Formation Millman Grayburg	Kind of Lease State, Federal or Free State	Lease No. E-1051
Location Unit Letter D	990	Feet From The North	Line and 330	Feet From The West
Line of Section 17	Township 19S	Range 28E	NE 1/4	Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 17	Twp. 19S	Rge. 28E	Is gas actually connected? Yes	When 9/11/78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Last	Drill, Re-
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.M.D.			
Elevations (Dr., RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil sale for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing method (piston, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna Haller
(Signature)Agent
(Title)3/25/82
(Date)

OIL CONSERVATION DIVISION

APR 21 1982

APPROVED

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with rules 1-15.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 11.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of ownership or recompletion; transporters of other such change of condition.

This form (C-104) must be filed for each pool in which a change of condition is made.