	<u>~</u> .	• _ `	
BTATE OF NEW MEXICO TGY AND MINEHALS DEPARTMENT		Mar Mar	Form C-104 Rovfsed 10-3-78
** ** 10*10* *******			RECEIVED
DIST 01H UT 10H	SANTA FE, NEW		
rns IV			UN 3 1980
U.S.U.S.	REQUEST FOR	ALLOWABLE	
TRANSPORTER OIL			O. C. D.
PAURATION OFFICE		PORT OIL AND NATURAL GASAR	
Harbob Oil Compa	ny V		
Box 158, Loco H1	11s. NM 88255		
Reason(s) for filing (Check proper box	7	Other (Please explain)	
New Well	Change in Transporter of: Cil Dry Gai		
Accompletion Change in Ownership(X)	Casinghead Gas Conden	1= ate	
f change of ownership give name nd address of previous owner	Glen Plemons Drilling Co.	, Box 6264, Lubbock, T	<u>< 79413</u>
ESCRIPTION OF WELL AND	LEASE	provision Kind of Le	
Lease None Warren State	Well No. Pool Name, Including Fo 1 Millman Graybur		
Location			· ·
E : 2.	310 Feet From The North Lin		m The West
Line of Section 17 To	nahip 198 Range	28 Е , ММРМ,	Eddy Count
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent;
None of Authorized Transporter of CII	I A or Condensate	North Freeman Avenue,	
Navajo Crude Oil Pur Nome of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
i		l	When
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc. E 17 198 28E	No	
f this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,		Plug Back Same Resty, Diff. He
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	
Date Spudded	Date Compl. Beady to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevelions (DF, RKB, RT, GR, etc.)	tame of Procucing Formation	Top Oll/Gas Pay	
Perforations 197	л. — — — — — — — — — — — — — — — — — — —		Depth Casing Shoe
		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top a
OIL WELL Date First New OII Run To Tanks	Date of Test	Productny Method (Flow, pump, go.	s lift, etc.j
,		Cosing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas + MCF
		<u></u>	
		•	
GAS WELL Actual Frod. Teel-MCF/D	Length of Test	Bble. Condensate/AMCF	Gravity of Condensate
Teeting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chote Size
			ATION DIVISION
SERTIFICATE OF COMPLIAN	CE	UIL CUNSERV	
hereby certify that the rules and regulations of the Oil Conservation)ivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED JUN 6 1980 19	
		DY_ Williguesset	
bove is true and complete to th		TITLE SUPERVISOR	, DISTRICT II
		This fam is to be filed	in compliance with MULE 1104.
Liber Parker		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tables takes on the well in accordance with AULE 111.	
(Signature)			
Agen		All sections of this form	i muet he filled out completely for = 1 weller
-	(1) 4-80		• • • • • • • • • • • • • • • • • • •
	(ale)	I	1. 11. 12. the such change of condi- porter or other such change of condi- mut i.e. filed for each pool in mut