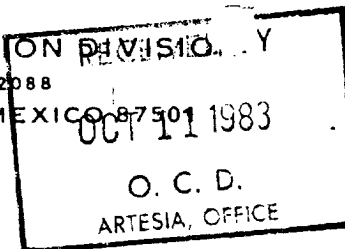


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OPERATOR	



5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1051
7. Unit Agreement Name
8. Farm or Lease Name
Warren State
9. Well No.
#1
10. Field and Pool, or Wildcat
Millman-Grayburg
12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Flynn and Denton Company		
Address of Operator		
P.O. Box 1345, Artesia, New Mexico 88210		
Location of Well		
UNIT LETTER	E	2310' FEET FROM THE North LINE AND 330' FEET FROM
THE West	LINE, SECTION 17	TOWNSHIP 19 S RANGE 28 E. NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3533' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-11-82 Cleaned well out to a total depth of 2126'. No apparent increase in fluid but did not treat at this depth. Put well back on production.
- 11-22-82
- 3-12-83 Set CIBP at 2080' and perforated 1968'-2047' with 20 shots as follows: 1968,70,72,74,79,82,83,86,88,91,92,2010,14,17,23,25,35,39,41,47.
- 3-22-83 Set packer at 1960' and acidized with 1000 gals. NE*Fe 15% acid. Formation broke at 800 psi with acid on. Dropped 30 ball sealers and observed good ball action. Achieved a max. pressure of 1900 psi with an injection rate of 3 BPM. ISIP was 0. Swabbed back load with well making 1/3 bbl. fluid per hour with good show of oil.
- 3-23-83 Fraced well with gelled fresh water. At 9000 gallons and 5300# of sand into the job, well communicated to upper perforations. Shut down and finally managed to get packer loose. Fraced well at 16 BPM thru 2 3/8" tubing with an average surface pressure of 2000#. I.S.I.P. was 300#.

Put well back on production. After load back, well made 15 BOPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY GEORGE A. DENTONTITLE PARTNERDATE 10-10-83

APPROVED BY

TITLE

Original Signed By
Leslie A. Clements
Supervisor District II

DATE

OCT 13 1983

CONDITIONS OF APPROVAL, IF ANY: