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	NO. OF COPIES RECEIVED	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
	SANTA FE		RALLOWABLE	Effective 1-1-65	
	FILE		ND PORT OIL AND NATURAL GAS	RECEIVED	
	U.S.G.S.			•	
				JAN 19 '88	
			,		
•.	OPERATOR PRORATION OFFICE			O. C. D	
1.	Operator Morexco, Inc.	· · · · · · · · · · · · · · · · · · ·		ARTESIA, OFFICE	
		Nou Mori	co 88211-0481		
	Post Office Box 4	81, Artesia, New Mexi			
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Change of Ope	rator	
	Recompletion	Oil Dry Gas	.		
·	Change in Ownership			Artocia NM 88210	
	If change of ownership Proyet M.	Osbourn - Helen M. C	sbourn, 203 E. Main,	AILESIA, MA OULIO	
	and address of previous church				
Ľ	1. DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Form	ation Kind of Lease	Eee State E-1051	
	Warren State	1 Millman-Gr	ayburg state, reader of		
	Location E 2310) N Line of	330Feet From The	WW	
	Unit Letter7	Feet From InvEme		Eddy County	
	Line of Section 17 Town	ship 195 Range	ZOE, NMPM,		
		FR OF OIL AND NATURAL GAS	lidress (Give address to which approved	from of this form is to be sent]	
I	Name of Authorized Transmitter of On		N Freeman, Artesia,	, NM 88210	
	Navajo Kerming		Address (Give address to which approved	d copy of this form is to be sent)	
	Name of Authorized Transpater of Cast		When		
	If well produces oil or lighting	Unit Sec. Twp. Pge. 1 E 17 19S 28E	s gas actually connected? When NO		
	If this production is commingied with that from any other lease or pool, give		ve commingling order number:		
	If this production is commingled wit IV. COMPLETION DATA	h that from any other rease of poor, a	New Well Workover Deepen	Plug Back Same Res'y. Diff. Res'	
	Designate Type of Completion		- 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RI, CR, etc.)	Name of Producing - California		Depth Casing Shoe	
	Perforations				
	÷	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				1-22-88	
				chy op	
			er recovery of total volume of load oil a	ind must be equal to or exceed top all	
	V. TEST DATA AND RECEST F	OR ALLOWABLE (Test must be af able for this dep			
	OIL WELL Date First New Oil Run Tollinks	Date of Test	Producing Method (Flow, pump, gas life		
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test		Water - Bbis.	Gas-MCF	
	Actual Prod. During Test	Oll-Bbls.	#d(st - Dhis.		
		<u></u>		·	
	GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCE	Length of Test	-		
	Testing Method (pitot, take)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size	
			OUL CONSERVA	TION COMMISSION	
	VI. CERTIFICATE OF CORLIAN	NCE	JAN 1		
	I hereby certify that doubles and regulations of the Oil Conservation. Commission have been complied with and that the information given above is true and complies to the best of my knowledge and belief.		BYMike Williams		
	above is true and the second s		TITLEOil & Gas Inspector		
	•		This form is to be filed in	compliance with RULE 1104.	
	Ricku DI	BICOU OLSON		If this is a request for allowable for a newly drilled of the device	
	Agent	Agent (Signature)		well, this form must be accompanied by with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a	
	LACHA			ust he filled out completely for a	
		Tule) 18, 1980	All sections of this form m	ust be filled out completely for a	