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WELL DATA SHEET



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Natural prod. 3 bopd PERFS <u>1994-2000, 2000-02, 2078-82, 2116-20, 2130-34, 2174-78.</u> Perforated & treated thru 2" w/1000 bbls of oil & 105000# of sand._____

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120

BOPD	110	BWPD	0	MCFPD		BHI	p
6/5/63							
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36, fra	c w/4	0000 ga	ls wtr.	<u>& 30000#</u>	sand.	<u>Put on p</u>	pump. IPP 25 bopd.
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DATE <u>Ma</u>	rch 1	<u>969</u> W	ork <u>NMOC</u>	<u>C Order #</u>	<u>R-3221</u>	convert	ted well to Salt Water
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