

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
SDX Resources, Inc.

3. Address and Telephone No.  
P. O. Box 5061, Midland, TX. 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL & 2310' FWL, Section 22, T19S, R28E, Unit Letter F

5. Lease Designation and Serial No.  
NM-036194

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
Welch Federal #2

9. API Well No.  
30-015-02285

10. Field and Pool, or Exploratory Area  
Millman-QN-GR-SA East

11. County or Parish, State  
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                  |  |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion           | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Plugging Back          | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair          | <input type="checkbox"/> Water Shut-Off          |
|  | <input type="checkbox"/> Altering Casing        | <input type="checkbox"/> Conversion to Injection |
|  | <input type="checkbox"/> Other _____            | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

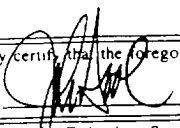
Propose to plug and abandon well as follows:

Set CIBP at 1623' and cap with a 35 sx plug.

Circulate hole with mud laden fluid. Spot a 25 sx plug 920-1020'. Perforate 7" casing at 600'. Displace 35 sx plug to 500'. Set a 10 sx surface plug and install dry hole marker.

Well history: See attached well data sheet for existing well condition details.

14. I hereby certify that the foregoing is true and correct

Signed  (John Pool) Title Vice President

Date 3/03/95

(This space for Federal or State office use)

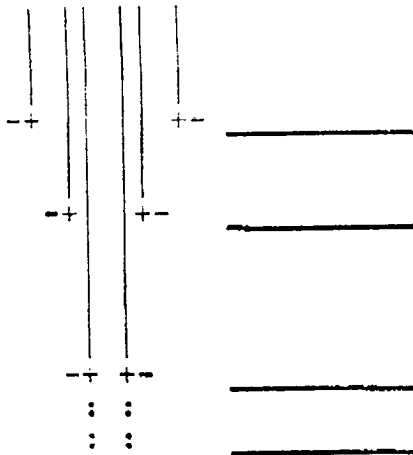
Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## WELL DATA SHEET



WELL NAME Welch Fed. #2 FILE # 8200-02  
 LSE NAME Welch Federal LSE # NM-036194  
 LOC. F 22-19S-28E 1650 FNL 2310 FWL  
 API# 30-015-02200 02285 STATUS \_\_\_\_\_  
 FIELD Millman Queen Grayburg  
 OIL PUR. Navajo GAS \_\_\_\_\_

## DRILL AND COMPLETE

ORIG. OP. W.C. Welch  
 GL \_\_\_\_\_ DF 3407 KB \_\_\_\_\_  
 SPUD DATE 5/11/59 COMP. DATE 7/20/59  
 TD 2200 PBD 2196

## TOPS:

SG 1675-85. Gas @ 1735-39.

| CASING | HOLE<br>SIZE | CASING | WT.<br>GRADE | DEPTH<br>SET | SKS | TOC |
|--------|--------------|--------|--------------|--------------|-----|-----|
|        |              | 8      |              | 550          | 50  |     |
|        |              | 7      |              | 2196         | 120 |     |

## COMPLETION

Natural prod. 3 bopd

PERFS 1994-2000, 2000-02, 2078-82, 2116-20, 2130-34, 2174-78. Perforated & treated thru 2" w/1000 bbls of oil & 105000# of sand.

BOPD 110 BWPD 0 MCFPD \_\_\_\_\_ BHP \_\_\_\_\_  
 6/5/63

Set ret. BP @ 1750, perf 2/ft. @ 1723-40, frac w/40000 gals lease oil & 40000# sand, recovered gas, frac oil & wtr. Thief gas zone @ 1742-48 took treatment. Sgz perf w/200 sxs cmt, drill out. Sand jet 2 holes/ft. 1724-36, frac w/40000 gals wtr. & 30000# sand. Put on pump. IPP 25 bopd. Thief gas zone made 200 MCFGPD

## REMEDIAL WORK AND WORKOVER

DATE March 1969 Work NMOCC Order # R-3221 converted well to Salt Water Disposal. A Howco R-3 packer was set in 7" @ 1650 on 2 3/8" internally coated plastic tubing.

NMOCC Case No. 4023

Permit No. 3001502200

DATE 1/18/90 WORK RU, released pkr, pulled 1 jt of tbq, found hole, replaced tbq w/1 jt plastic coated tbq, circ pkr fluid, set pkr back as was, tst csq to 300# for 15 minutes - held okay. Put back on injection

New packer, R-4 7".

## WELL INVENTORY:

TUBING Tops : QN: 1420

RODS SR: 1020

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