

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 4 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation

P. O. Drawer 217, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

Well ☐ Completion ☐ Change in Ownership ☒ Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective 1/1/82

Range of ownership give name
Address of previous owner Harlan Oil Company, P. O. Box 688, Artesia, New Mexico 88210

DESCRIPTION OF WELL AND LEASE

Well Name Featherstone Federal Well No. 1 Pool Name, Including Formation Millman Queen GB, East Kind of Lease Federal Lease No. LC-06467

Unit Letter D : 330 Feet From The N Line and 990 Feet From The W

Line of Section 22 Township 19S Range 28E NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Navajo Refining Co./Pipeline Division Address (Give address to which approved copy of this form is to be sent) Drawer 157, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762

Well produces oil or liquids, location of tanks. Unit D Sec. 22 Twp. 19S Rge. 28E Is gas actually connected? Yes When June 1979

If production is commingled with that from any other lease or pool, give commingling order number: PLC 57

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Hole Diff. Hole
Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Locations (DF, RAH, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Locations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed oil available for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

SHUT-IN WELL

Shut-In Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION
APPROVED FEB 15 1982
TITLE SUPERVISOR, DISTRICT IIThis form is to be filed in compliance with RULE 10.04.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.

Production Clerk

February 1, 1982