NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

FEB 1 2 1960

(Submit to appropriate District Office as per Commission Rule 1106)

O. C. C.
ARTESIA OFFICE

| Name of Company | | | Address | | | |
| Western-Yates | | | P. O. Box 427, Artesia, New Mexico | | | |

| Lease | | Well No. | Unit Letter | Section | Township | Range |
| State 648: Tract 15 | | 152 | A | 22 | 19-S | 28-E |

| Date Work Performed | Pool | | County | |
| Feb. 15, 1960 | East Millman (San Andres) | | Eddy | |

THIS IS A REPORT OF: *(Check appropriate block)*

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [ ] Other *(Explain)*:
- [ ] Plugging
- [X] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

We set a bridge plug at 2195' and capped with 5 sacks of cement. Plugged back top of cement at 2188'. Perforated with 4 shots per feet, 2172-78', 2126'-32'. Treated perforations with 45,000 lbs. sand and 34,900 gals. oil. Set bridge plug at 1991'. Perforated with 4 shots per foot, 1972'-82'. Treated perforations with 15,700 gals. and 38,000 lbs. sand. Set bridge plug at 1880'. Perforated with 3 shots per feet, 1861'-72'. Treated perforations with 13,500 gals. and 40,000 lbs. sand. Set bridge plug at 1830'. Perforated with 3 shots per foot, 1808'-20'. Treated perforations with 20,000 gals. and 50,000 lbs. sand. Set bridge plug at 1796'. Perforated with 3 shots per foot, 1778'-88'. Treated perforations with 17,000 gals. and 40,000 lbs. sand.

Total fluid used 101,100 gals. and 213,000 lbs. sand. Drilled out bridge plug to plug back depth of 2188'. Ran 2" tubing to 1830'. Now flowing load oil.

| Witnessed by | Position | Company |
| Loree Evans | Field Supt. | Western-Yates |

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| | | | | |

| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth |
| | | | |

| Perforated Interval(s) |
| |

| Open Hole Interval | Producing Formation(s) |
| | |

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by *M L Armstrong*	Name *Ralph E Lex*
Title OIL GAS SUP INSPECTOR	Position Prod. Supt.
Date FEB 18 1960	Company Western-Yates

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received   6

DISTRIBUTION

	NO. FURNISHED	
OPERATOR	3	
SANTA FE	1	
PRORATION OFFICE	1	
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		/
FILE		/
BUREAU OF MINES		