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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

9-16-81

(Date)

NEW MEXICO OIL CONSERVATION COMMIL. ON REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110
Effective Net-65

U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	muective Miliet	
LAND OFFICE	- Nother Police	ANSFORT OIL AND NATURAL		
TRANSPORTER GAS /	4		SEP 1 8 1081	
OPERATOR	-			
I. PRORATION OFFICE				
DEPCO , Inc. /				
Address				
800 Central, Odes	sa, Texas 79761			
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion X Change in Ownership	Oil Dry G	E COUVELLEG ITO	n injection back to	
	Casinghead Gas Conde	ensate producer		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F			
State 648	152 E. Millman		Ledse No.	
Location	1 -3- D. IIIIIIIIII	(Q,GDI)	State 648	
Unit Letter A , 66	O Feet From The North Lin	ne and 660	n The East	
22			a The	
Line of Section 22 To	wnship 19s Range	28е , ммрм,	Eddy County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	16		
Name of Authorized Transporter of Oi	or Condensate		roved copy of this form is to be sent)	
Navajo Crude Oil Purc	hasers Co,	N. Freeman Ave. Artesi	a. New Mexico 88210	
Name of Authorized Transporter of Ca		Address (Give address to which appr	roved copy of this form is to be sent)	
Phillips Petroleum Co	Unit Sec. Twp. Rge.	4001 Penbrook, Odessa, Texas 79762		
If well produces oil or liquids, give location of tanks.	A 22 19s 28e	Is gas actually connected? W	/hen	
If this production is commingled wi	ith that from any other lease or pool,		1-25-81	
'. COMPLETION DATA		give comminging order number:		
Designate Type of Completi-	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	X	
6-6-59	1-25-81	2663	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	2380 Tubing Depth	
3421-DF	Grayburg	1669	2300	
Perforations 1705 00 177	70 00 1000 00		Depth Casing Shoe	
1009-82, 1725-33, 17,	78-88,1808-20, 1861-72, 1	<u>1972–82, 2172–78, 2126–2</u> D CEMENTING RECORD	32 2542	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/2	10 3/4	465		
6 1/4	4 1/2	2542	75 sx. 400 sx.	
	2.3/8	2300	400 SX	
		1		
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)	
7-1-81	7-26-81 Tubing Pressure	Pump		
Length of Test		Casing Pressure	Choke Size	
Actual Prod. During Test	40 Oil-Bbls.	Water-Bbls.	Gas-MCF X	
94 bbls.	2	92	TSTM	
			151M	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chale Size	
, , , , , , , , , , , , , , , , , , , ,	Shut-In	Cosing Pressure (Bitte-In)	Choke Size	
. CERTIFICATE OF COMPLIANCE	CE	OII CONSERV	ATION COMMISSION	
		OIL CONSERVATION COMMISSION		
Commission have been complied with and that the information given		APPROVED SEP 18 1981 . 19		
		BY Wassett		
	,	<i>U</i>		
2010		TITLE SUPERVISOR, DISTRICT U		
LI SLIV		This form is to be filed in compliance with RULE 1104.		
- ofeller stand a f	Leon Standard	If this is a request for allowable for a newly drilled or deepened		
Field Enginee		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Title) All sections of this form must be filled out completely form the filled out complete			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.