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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED JUN 2 7 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 RECLIEST FOR ALLOWARD E AND AUTHODIZATION. C. D.

<b>I.</b>	nego	TO TRA	NSP.	ORT OIL	AND NA.	AUTHORI TURAL G	AS ARTES	M, OFFICE			
I. TO TRANSPORT OIL						Well API No.					
SDX Resources,	Inc.										
Address Post Office Box	5061	Midle	5 n d	Movo	~ 7070	A				·	
Reason(s) for Filing (Check proper box)		MIGIA	and	, Texa		er (Please expl	ain)				
New Well		Change in	Transp	orter of:		or (1 sense expe	ain)				
Recompletion	Oil		Dry G		Chang	ge of O	perato	r Effect	ive 6	-17-91	
Change in Operator K  If change of operator give name M	Casinghead			-							
and address of previous operator	orexco	, Inc	• , 1	P. O.	Box 48.	l, Arte	sia, N	ew Mexic	0 882	11-0481	
II. DESCRIPTION OF WELL	AND LEA	SE									
ease Name Well No. Pool Name, Includ				ing Formation Kind			of Lease No.				
East Millman Unit 152 Ea			East	Millman-Q-GR-SA   State			Federal or Fee State 648				
Location Unit Letter A	_ :	660	Feet F	rom The	N Lin	e and	660 <sub>Fe</sub>	et From The	E	Line	
Section 22 Towns	hip	19s	Range		28E , N	МРМ,		Edd	У	County	
III. DESIGNATION OF TO A	NCDAPTE	ם אם סי	a Ti		D.1. C.C	-					
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE	or Conden		UTAN U		e address to	hich anne	com of this farm	in to be s		
Navajo Refining Company					Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 175, Artesia, NM 88210						
Name of Authorized Transporter of Cari	nghead Gas		or Dry	Gas	Address (Giv	re address to w	hich approved	cesia, N copy of this form	is to be se	nt)	
Phillips Petrol If well produces oil or liquids,				4001	Penbro	ok, Od	essa, TX				
n wen produces on or niquids, give location of tanks.	Unit		Twp.	1	Is gas actual	y connected?	When	1?			
If this production is commingled with the		= 15 er lease or	L <u>199</u> pool, gi	S 28 E	ling order num	ber:		9-60			
IV. COMPLETION DATA								CTB_10	9	<del>-</del> ,	
Designate Type of Completion	n - (X)	Oil Well	l l	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					L			Depth Casing Shoe			
	<del>-</del>	TIRING	CASI	INIC AND	CELCENTE	NG DEGOT	<u> </u>				
HOLE SIZE	CAS	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			21/0 051/		
									SACKS CEMENT		
									9/		
								Che. de			
V. TEST DATA AND REQUI	EST FOR A	LLOW	ABLE	E	<u> </u>						
OIL WELL (Test must be after	recovery of to	tal volume	of load	oil and mus	be equal to or	exceed top all	lowable for th	is depth or be for	full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Te	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL			·		1			1		<del></del>	
Actual Prod. Test - MCF/D Length of Test					Bbls. Conde	nsate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI ODED ATOD CED	O 4 PPP 0=				<b>-</b>						
VI. OPERATOR CERTIFI				NCE			USERV		Meic	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
is true and complete to the best of m	y knowledge a	nd belief.			Date	e Approve	idle be	0 1 1991			
Revera Bla	<u> </u>					ORIG	NAL SIG	VFD PV		<del>-</del>	
Signature Rebecca Olson Agent					∥ By_	ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT #					
Printed Name June 26, 1991 Date	(505)	746-6		No	Title	)		NO I RICT #			
		1 010	phone	140.							

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.