

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-02287
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name East Millman Unit
Well No. 152
Pool name or Wildcat Millman Yts-7R (46555)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW <input checked="" type="checkbox"/>	
Name of Operator SDX Resources, Inc.	
Address of Operator PO Box 5061, Midland, TX 79704	
Well Location Unit Letter A 660 Feet From The North Line and 660 Feet From The East Line Section 22 Township 19S Range 28E NMPM Eddy County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Repair csg. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Flow back well & TOH w/PC tbg & pkr

TIH w/bit on 2-3/8" workstring & clean out well to 2380'.

Set RBP @ appx 1600' & test w/pkr for hole. Depending on results will either squeeze hole or attempt to back off & replace top portion of 4-1/2" csg.

Once csg tests ok - Pull RBP & LD workstring.

Run AD-1 back to 1568' on 2-3/8" PC & return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chuck Morgan TITLE Engineer DATE 02-10-00

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Mike Steepfield TITLE Field Rep II DATE 2/24/2000

CONDITIONS OF APPROVAL, IF ANY

* Notify NMCCO to witness Repair Operations.

EMU # 152
660 FNL & 660' FEL
Sec. 22 T19S R28E
Edy Co., N.M.

Existing Condition:

12-1/2" hole to 465' with 465' of 10-3/4" csg cemented with 75 sxs. (TOC calculated at 100')
10" hole to 1350 & 8" to 1941' & 6" to 2542 with 2542' of 4-1/2" casing cemented with 400 sxs. (TOC by free point at 700'). OH 2542-2663 with BP at 2480. Perfs 2413-30 with CIBP 2380'.
Perfs: 1669'-2178'..
2-3/8" PC tubing at 1568' with baker AD-1.

Proposal:

- 1.) Flow back well and TOH with PC tubing and packer.
- 2.) TIH with bit on 2-3/8" workstring and clean out well to 2380'.
- 3.) Set RBP at ~ 1600' and test with packer for hole. Depending on results will either squeeze hole or attempt to back off and replace top portion of 4—1/2" casing.
- 4.) Once casing test OK: pull RBP and lay down workstring.
- 5.) Run AD-1 back to 1568 on 2-3/8" PC and return well to ~~production.~~ injection .