Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

MAR 1 1 1991

DISTRICT III	Santa Fe, Ne	w Mex	ico 87504-	2088	C	). C. D.	1	l
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLO	WABL	E AND AL	THORIZ				
I. Operator	TO TRANSPORT	FOIL F	AND NATL	IRAL GAS	3			
Morexco, Inc.					Well Al	l No.		
Address					. 1			
Post Office Box Reason(s) for Filing (Check proper box)	x 481, Artesia, Ne	ew Me						
New Well	Change in Transporter of	of:		Please explain	•	v Deen		
Recompletion	Oil Dry Gas		Lease	e Opera	peracc itions	r Effec Taken O	ver 2	-16-91   1-1-91
Change in Operator	Casinghead Gas Condensate							
If change of operator give name and address of previous operator	Kalb Energy Compar	ny, 8	300 Cent	tral, C	dessa,	Texas	79761	
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name	Well No. Pool Name,	-	-			Lease	I.	ase No.
East Millman Ur	nit   154   E.	. M1]	llman-O-	-GR-SA	Scite, r	ederal or Fee	State	e 648
Unit LetterB	: 660 Feet From T	The	N Line a	<sub>rd</sub> 19	80 E	t From The	Е	T :
Section 22 Townsh			·					Line
Section 22 Townsh	ip 19S Range	28	BE, NME	'M,		Ed	dy	County
III. DESIGNATION OF TRAN								
Name of Authorized Transporter of Oil X or Condensate			Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas			P. O. Box 175, Artesia, NM 88211-0175  Address (Give address to which approved copy of this form is to be sent)					
Phillips Petrol	Leum Company		4001	essa, Te	xas 7	տ 9760		
If well produces oil or liquids, give location of tanks.			Is gas actually connected? When ?					
If this production is commingled with that	P 15 1981	<u> 28 E.                                    </u>	Yes		CTB 10	9-50		
IV. COMPLETION DATA					CID II	<u> </u>		
Designate Type of Completion	Oil Well Gas	Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)								
Lievadous (DF, RRB, RI, GR, Elc.)	Name of Producing Formation		Top Oil/Gas Pay		Tub ng Depth			
Perforations	<del></del>		<del></del>			Depth Casing	Shoe	
	TIPPIC CASDIC							
HOLE SIZE	CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET		T		
			DEF IN SET			SACKS CEMENT  PART ID-3		
					3-22-91 chap			
V. TEST DATA AND REQUE		l				<u> </u>		
OIL WELL (Test must be after  Date First New Oil Run To Tank	recovery of total volume of load oil a	and must	be equal to or e	xceed top allo	wable for thi	s depth or be for	· full 24 hou	rs.)
Date First New Oil Ruft 10 12mk	Date of Test		Producing Met	hod (Flow, pu	υπφ, gas lift, i	etc.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
ctual Prod. During Test Oil - Bbls.								
Actual Flort During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL			l			ــــــــــــــــــــــــــــــــــــــ		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
Technology of the last of the								
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressu	re (Shut-in)		Choke Size		
VL OPERATOR CERTIFI	CATE OF COMPLIANC	`F	1			<u> </u>		
I hereby certify that the rules and reg	gulations of the Oil Conservation			DIL CON	<b>ISERV</b>	ATION [	DIVISIO	NC
Division have been complied with an is true and complete to the best of m	nd that the information given above in knowledge and belief.		1				0.4001	
_			Date	Approve	ed	MAR 1	0 1331	
RELYPOR DES	111		D.,		ORACINIAI	CIPAICD	ov.	
Signature Rebecca Olson	st	By ORIGINAL SIGNED BY MIKE WILLIA'S						
Printed Name	Title SUPERVISOR DISTRICT IF							
March 11, 1991 Date	(505) 746-6520 Telephone No.							<del></del>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each root in multiply completed wells