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DISTRIBUTION				
SANTA FE		NSERVATION COMMISSION	Form C-104	
FILE / /	KEQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTUODIZATION TO TOAN	AND	RECEIVED	
LAND OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS		
TRANSPORTER OIL			DEC 1 6 1981	
GAS !			•	
OPERATOR /			O. C. D.	
PRORATION OFFICE Operator			#RTESIA, OFFICE	
DEPFO, Inc.				
800 Central, Odessa, Te	exas 79761	101 (0)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
New Well	Oil Dry Gas	Converted from	injection back	
Recompletion Change in Ownership	Casinghead Gas Condens		Injection back	
Change in Ownership	Custingheda Gus Condens	co producer		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND L		rmation Kind of Lease	The second secon	
Lease Name State 648	Well No. Pool Name, Including For		Lease No.	
	158 E. Millman (Q. G	for. SA)	Fee State 648	
Location G 1980) North	1080	Fact	
Unit Letter;;;	Feet From The North Line	e and 1900 Feet From The	East	
Line of Section 22 Town	ship 19s Range	28e , NMPM, Eddy	County	
T DESCRIPTION OF STRANSBORES	ED OF OIL AND NATURAL CA	8		
I. DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approved	copy of this form is to be sent)	
1				
Navajo Crude Oil Purchasers Name of Authorized Transporter of Casinghead Gas or Dry Gas		N. Freeman Ave, Artesia Address (Give address to which approved	copy of this form is to be sent)	
Phillips Petroleum Co.		4001 Penbrook, Odessa, Texas 79762		
	Unit Sec. Twp. Rge.	Is gas actually connected? When	Exas 19102	
If well produces oil or liquids, give location of tanks.	A 22 19s 28e	i i	30-81	
<u> </u>			50-01	
If this production is commingled with	that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen P	lug Back Same Restv. Diff. Restv.	
Designate Type of Completion	$\mathbf{x} = (\mathbf{X})$	x :	i x	
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.	
2-10-60	10-30-81	2588	2582	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		ubing Depth	
3399 GR	Grayburg .	1878	2537	
Perforations			Depth Casing Shoe	
1878-82, 2020-24, 2036-	-40 <u>, 2548-55</u> , 2564-68		2588	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12	8 5/8	440	75 sx.	
6	4 1/2	2588	328 sx	
	2 3/8	2537		
		<u> </u>		
V. TEST DATA AND REQUEST FO	able for this de	fter recovery of total volume of load oil and pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.j	
10-18-81	11-16-81	Pump	0) 1 0	

to or exceed top allow-Tubing Pressure Casing Pressure Length of Test Water-Bbls. 20 24 hrs. Actual Prod. During Test 40 Ggs - MCF Oil-Bbls. TSTM 102 bbls. 99

Actual Prod. Test-MCF/D	Length of Test Bbis. Condensate/MMCF Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	<u> </u>	<u></u>	<u> </u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above is true and complete to the best of my knowledge and belief.
Dear Leon Standard
(Signature)
Field Engineer (Title)
(Title)
12-14-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED BY_ SUPERVISOR, DISTRICT U TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.