

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED (Rev. 3-55)

(Submit to appropriate District Office as per Commission Rule 1106) AUG 18 1960

Name of Company <b>Western-Yates</b>		Address <b>P. O. Box 427, Artesia, N. M.</b>				
Lease <b>State 648, Tract 15</b>	Well No. <b>162</b>	Unit Letter <b>H</b>	Section <b>22</b>	Township <b>19-S</b>	Range <b>28-E</b>	
Date Work Performed <b>8-16-60</b>	Pool <b>E. Millman (Queen-Grayburg)</b>			County <b>Eddy</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work		<b>Perforating and treating</b>			
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<b>The following intervals were perforated and treated 8-16-60:</b>						
<b>1740-44 (4 Bullets/ft.)</b>						
<b>1748-60 (3 Bullets/ft.)</b> Treated with 50,000 lbs. sand; 350 gallons LTNE 15% acid; 16,500 gallons lease crude. 20 ball sealers after 30,000 lbs. sand. Total load oil 478 bbls.						
<b>2062-72 (3 Bullets/ft.)</b> Treated with 30,000 lbs. sand; 250 gallons LTNE 15% acid; 9,000 gallons lease crude. Total load oil 354 Bbls.						
<b>2118-28 (3 Bullets/ft.)</b> Treated with 25,000 lbs. sand; 50 gallons LTNE 15% acid; 8,700 gallons lease crude. Total load oil 297 Bbls.						
<b>2182-88 (4 Bullets/ft.)</b>						
<b>2198-2208 (3 Bullets/ft.)</b> Treated with 50,000 lbs. sand; 350 gallons LTNE 15% acid; 18,500 gallons lease crude. 30 ball sealers after 25,000 lbs. sand. Total load oil 540 Bbls.						
<b>Well now flowing load oil.</b>						
Witnessed by <b>Ralph Box</b>		Position <b>Prod. Supt.</b>		Company <b>Western-Yates</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth	Oil String Diameter		Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>W. A. Gressitt</i>				Name <i>Richard J. Davenport</i>		
Title <b>OIL AND GAS INSPECTOR</b>				Position <b>Engineer</b>		
Date <b>AUG 18 1960</b>				Company <b>Western-Yates</b>		

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
Date Received <u>5/2</u>		
DISTRIBUTION		
	NO. FURNISHED	
Mr. [illegible]	✓	
Mr. [illegible]	✓	
Mr. [illegible]		
Mr. [illegible]		
Mr. [illegible]		
Mr. [illegible]		
Mr. [illegible]		
Mr. [illegible]	✓	2
BUREAU OF MINES		