NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
ANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
TILE	11240201	AND	
J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	SAS RECEIVED
AND OFFICE	AUTHORIZATION TO TRA		
OIL OIL			
TRANSPORTER GAS			JUN 1 1966
OPERATOR	/		П. С. С.
PRORATION OFFICE		DEDGG I	ARTESIA. OFFICE
perator		DEPCO, Inc.	ARTESIA, OFFICE
		Suite 204	
Address	F	First National Bank Building	
P. O. Box 427,	Artesia, New Mexico	Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
[]	Oil Dry Go	ıs 🗔	
Recompletion [7]	Casinghead Gas Conder	nsate	
Change in Ownership X	Cushigheda Cas		
change of ownership give name and address of previous owner	International-Yates, P		
Lease Name	Lease No. Well No. Pool No	ime, Including Formation	Kind of Lease
- -	162 Mill	man Queen-Grayburg Eas	State, Federal or Fee State
State 648	1,104,1411	mari Queen Orayburg He	
Location		CCO	The Fact
Unit Letter H ; 1	650 Feet From The North Lin	ne and <u>660</u> Feet From	The Fast
			a.a County
Line of Section 22 To	wnship 19 Range	28 , NMPM, E	ddy
Line of Section ZZ 100			
	TED OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G.	AS Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Officer	—	Artesia, New Mexi	CO
Continental Pipe L	The Company	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas 🔝 or Dry Gas 🔝		
Phillips Petroleum	Company	Odessa, Texas	/hen
	Unit Sec. Twp. Age.	Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	P! 15 ! 19 ! 28	Yes	September, 1960
Designate Type of Completi	on - (X) On Well Gas Well Date Compl. Ready to Proj.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Ready to . 1041		
		Top Cil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/ 040 1 4/	
			Depth Casing Shoe
Perforations			
	TUBING, CASING, A	ND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TEBINO SIZE		
	1		
TOTAL AND DECIFEE	FOR ALLOWABLE (Test must be	e after recovery of total volume of load	oil and must be equal to or exceed top a
TEST DATA AND REQUEST	able for this	depth or be for full 24 hours)	116
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	i ujt, etc.)
Date First New Oil Run . o Tuiles			
	This December	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
		Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Hater - 22101	
0.40 1057 7			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
	multiple December	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure		
			NATION COMMISSION
. CERTIFICATE OF COMPLIA	ANCE	1:	RVATION COMMISSION
I. CERTIFICATE OF COMPEN		JUN 9	1966
	alations of the Oil Concervati		
I hereby certify that the rules as	nd regulations of the Oil Conservati d with and that the information giv the best of my knowledge and beli	ven MP / Ms.	ulrene
Commission have been complete to	the best of my knowledge and beli	ef. BY	· · · · · · · · · · · · · · · · · · ·
above is time and complete to			US PECTOS
			l l
\cap		This form is to be filed	in compliance with RULE 1104.
	7	• :	a dee

(Signature)

(Title)

District Engineer

MAY 2 7 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply