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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RECEIVED 111N 2 7 10

1000 Rio Brazos Rd., Aztec, NM 87410	DECUEC	TEOD	ALLOWAR		D 41177110			ON & 7	1991		
I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS ARTESIA OFFICE										
Operator SDX Resources, 1	ANDI	NATURAL	GAS	Well A	ARTESIA OFFICE						
Address		-							· · · · · · · · · · · · · · · · · · ·		
Post Office Box	5061, M	idlan	d, Texa	s 79'	704						
Reason(s) for Filing (Check proper box) New Well	•	· m			Other (Please	explain)			·····		
Recompletion	Oil Cha	inge in Tran	Gas Gas	Cha	ange of	Oper	ator	Effec	+ivo 6-	.17_01	
Change in Operator	Casinghead Ga	•		••••	90 01	Oper	acoi	DILEC	CIAE 0-	11-91	
If change of operator give name MC and address of previous operator	rexco,	Inc.,	P. O.	Box 4	181, Ar	tesia	, Ne	w Mexi	co 8821	1-0481	
II. DESCRIPTION OF WELL	AND LEASE	;									
Lesse Name East Millman Uni	Wei		Name, Includi East		ion nan-Q-Gi	R-SA	Kind of State, F	Lease ederal or Fee		e No.	
Location					<u> </u>				Dear		
Unit Letter H	165	0 Fee	t From The	N_	Line and	660	Fee	t From The	E	Line	
Section 22 Township	, 19	S Rar	ige	28 E	, NMPM,			Ed	dy	County	
III. DESIGNATION OF TRAN	SPORTER C	F OIL	AND NATU	RAL G	AS						
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Navajo Refining	Navajo Refining Company me of Authorized Transporter of Casinghead Gas X or Dry Gas				P. O. Box 175, Art Address (Give address to which approved						
Phillips Petrole			Ory Gas								
If well produces oil or liquids,	Unit Sec		p. Rge.	Is gas ac	Ol Penb	100K _e 17	When		X /9/60	<u> </u>	
give location of tanks.	P	15 1	9SI 28E	Yes	3		******	9-60			
If this production is commingled with that if IV. COMPLETION DATA	from any other le	ase or pool	, give commingl	ing order	number:			CTB 1	09		
IV. COMPLETION DATA	10:	1 377 - 11	1 0 111 11	(
Designate Type of Completion	- (X)	il Well	Gas Well	New V	Vell Workove	r Do	epen	Plug Back S	Same Res'v J	Diff Res'v	
Date Spudded	Date Compl. R	eady to Pro	d.	Total De	pth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	cing Forma	Top Oil/	Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casing Shoe		
		DIG G	anta ilm			-					
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE											
11000 0120	OASING & TOBING SIZE			DEPTH SET				SACKS CEMENT			
											
	 										
V. TEST DATA AND REQUES OIL WELL Test must be after r.							<u> </u>	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after red Date First New Oil Run To Tank	Date of Test	volume of lo	ad oil and must	be equal	to or exceed top	allowable	e for this	depth or be fo	r full 24 hours.)	
					· · · · · · · · · · · · · · · · · · ·	·, p=.φ, 8	y., c.		ported	1777-3	
Length of Test	Tubing Pressure			Casing Pressure				Choke Size 7-12-91			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas-MCF Chg OP				
GAS WELL	<u> </u>			L				<u> </u>	<i>U</i>		
Actual Prod. Test - MCF/D	Length of Test	· · · · · · · · · · · · · · · · · · ·	Bbls. Co	Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressur	Casing Pressure (Shut-in)				Choke Size					
	<u> </u>										
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	ations of the Oil that the informat	Conservation given a	OκΩ						DIVISIO	V	
is true and complete to the best of my	knowledge and b	clicf.			ate Appro	oved _		1011	331	·	
Pelifica Olson					Date Approved						
Signate Decca Olson Agent					By MIKE WILLIAMS SUPERVISOR, DISTRICT IF						
Printed Name		Tit		_	itle	-u 4120	k, DIS	IRICT IF			
June 26, 1991	(505) 74	6-652 Telepho		'							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each nool in multiply completed wells