The fetty Early is submitted by the operator before an initial allowable will be subject Oil or Gas well. orrg_fieldWe W Brubmitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned the transmitted in the case of an all well when new oil is deivided in the stock tanks. Gas must be reported on 15:025 pits at 60° Fahrenbeit. (Flees) (Flees) November 17.1 (Flees) (Flees) November 17.1 (Flees) (Flees) November 17.1 (Flees) (Flees) (November 17.1) (Flees) (Flees) November 17.1 (Flees) (Case) (November 17.1) (Case) (Case) (November 17.1) (Case) (Case) (Veloc) (Case) (Case) (Case) (Veloc) (Case) (Case) (Case) (Case) (Veloc) (Case) (Case) (Case) (Case) (Case) (Veloc) (Case)	form file will be as		mitted by	the operator before an initia	l allowable v	ALLOWABLE will be assigned to any com	Recompletion pleted Oil or Gas well.
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OIL CONSERVATION COMMISSION By: By area (Signature)	Approved			, 19	••••••	······	
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By: ML Crice Trong Title Prod. supt. Send Communications regarding well to:			,		Dy	(Signature)	
Send Communications regarding well to.	By M.	Carine.	Iron	<i>G</i>	Title	Prod. supt.	anding well to:
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Address F. O. Box 427, Artesia, New Mex	11110						

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NOV 2 A	1961 Tile the original and	DAN (A FE, NEW MEXI 14 copies with the appro	opriate district of	fice)
C D. ARTERIA	C. DEERTIFICATE TO TRAI	OF COMPLIANCE AND NSPORT OIL AND NATI	D AUTHORIZATIC URAL GAS	N
Company o	or Operator	Western-Yates	Lease	State at 648
		er G 5 22 T 19-SR		
County	Eddy duces oil or conde	Kind of Lease (State, usate, give location of t	Fed. or Patented anks:Unit A S) State 22 T 17-SR 28-E
Authorized	d Transporter of O	l or Condensate Cont	inental Pipeline C	Company
Address	Artesia	New Mexico which approved copy of	this form is to b	e senti
Address_	Bartlesville, Okla	homa which approved copy of reasons and also expla	Date Conne (this form is to b	e sent)
Reasons f	or Filing:(Please c	heck proper box) No	ew Well	
Change in	Transporter of (Cl	neck One): Oil () Dry	Gas () C'head () Condensate ()
Change in Remarks:	Ownership	() Othe	r	() nation below)

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The undersigned certifies that the Rules and Regulations of the Oil Conservation Com-mission have been complied with.

Executed thi	s the 17th day of 1	lovember	_19_ 61		
			Ву	Bplannport	
Approved	NOV 2 0 1961	19	Title	Prod. Supt.	
OIL CONSERVATION COMMISSION			Compa	Company Western-Yates	
	amistring		Addres	P. O. Box 427	
			-	Artesia, New Mexico	
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