

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 1 1993

WELL API NO.	Unknown
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	State 648 Milman 7 Rivers East
7. Lease Name or Unit Agreement Name	State 648 Milman 7 Rivers East
8. Well No.	187
9. Pool name or Wildcat	Milman 7 Rivers East
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3398' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator DEKALB Energy Company ✓ %Steve Smith
3. Address of Operator P.O. Box 10513, Bakersfield, CA 93389	4. Well Location Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line Section 22 Township 19S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3398' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Remove tubing, if any, and clean out casing to 1108'. Cement across perforations, (1087'-93', 1104'-08') with 35 sacks "G" cmt.. Tag cmt. top or set bridge plug above.
2. Perforate 4½" casing at 780' and squeeze 25 sacks "G" cmt. from 730'.
3. Perforate 4½" casing at 565' and squeeze 25 sacks "G" cmt. from 180'.
4. Mix 12 sacks "G" cmt. and fill 4½" and 7" casing at surface.
5. Drilling mud will be placed between all cement plugs.
6. Cut off casing below ground level and install well marker.
7. Work to start as soon as rig available.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Smith TITLE Agent DATE 9/25/93
TYPE OR PRINT NAME Steve Smith (805) 833-1032 TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

OIL AND GAS DIVISION

DATE

OCT 1 1993

Cap if used. Cement behind 4½" surface shoe