ed into		ks. Gas must	be reported on 15.025 psia at 60° Fahrenheit. Artesia, New Mexico November 30, 1 (Place) (Date)
E ARE	estern-Ya	tes	IG AN ALLOWABLE FOR A WELL KNOWN AS: State 648 , Well No188 , in NW 1/4 SW (Lease) (Undesignated)
() T.	Company or Op	erator) 22	(Lesse) (Unde signated) , T. 19-S, R. 28-E, NMPM., East Millman Queen-Grayburg
81 - AA	Tabler		
	Eddy		County. Date Spudded 10-1-62 Date Drilling Completed 11/16/62 Elevation 3404'Total Depth 2212' PBTD 1745'
Pł	ease indicate	location:	Top Oil/Gas Pay 1710 ^t Name of Prod. Form. Queen
D	C B	A	PRODUCING INTERVAL - Perforations 1710-14'
E	₽ G 22	H	Open Hole None Casing Shoe 1747' Tubing 1707'
L	K J	I	OIL WELL TEST - Natural Prod. Test: None bbls.oil,bbls water inhrs,min. S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum
M	N O	P	Choke- load oil used): 50 bbls.oil, 0 bbls water in 5 hrs, 0 min. Size
1650	FSL & 3	30' FWL	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	Casing and Ces	monting Recor	
	Casing and Ces		Method of Testing (pitot, back pressure, etc.):MCF/Day; Hours flowed
Tubing ,	Gasing and Gen	monting Recor	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:
Tubing , Sire	Gasing and Ces Feet 8 224 ¹	Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, eard): Treated w/100 gals. acid, 30,000 lbs. ad. 381 bbls.lease
Eubdag , Sire 8 5/1 4 1/2	Gasing and Ges Fret 8 224 ¹ 2 1745 ¹	Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated w/100 gals. acid, 30,000 lbs. sd. 381 bbls.lease
Tubing , Sire 8 5/1	Gasing and Ges Fret 8 224 ¹ 2 1745 ¹	Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated w/100 gals. acid, 30,000 lbs. sd. 381 bbls. lease Casing Press. 275 Tubing 175 Date first new November 30, 1962 Oil Transporter Continental Pipe Line Company
Eubding , Sire 8 5/1 4 1/2 2 3/	Gasing and Com Feet 8 224 ¹ 2 1745 ¹ 8 1710	Enting Record Sax 100 75	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated w/100 gals. acid, 30,000 lbs. sd. 381 bbls. lease Casing 275 Tubing 175 Date first new November 30, 1962 Press. 275 Press. 175 oil run to tanks November 30, 1962 Oil Transporter Continental Pipe Line Company Gas Transporter No gas connection.
Eubding , Sire 8 5/1 4 1/2 2 3/	Casing and Casing Freet 8 224 [#] 2 1745 [#] 8 1710	Enting Records Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated w/100 gals. acid, 30,000 lbs. ad. 381 bbls. lease Casing 275 Press. 175 oil run to tanks November 30, 1962 Oil Transporter Continental Pipe Line Company Gas TransporterNo gas connection.
Eubding , Sire 8 5/1 4 1/2 2 3/	Casing and Casing Freet 8 224 [#] 2 1745 [#] 8 1710	Enting Records Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated w/100 gals. acid, 30,000 lbs. sd. 381 bbls. lease Casing 275 Tubing 175 Date first new November 30, 1962 Oil Transporter Continental Pipe Line Company Gas Transporter No gas connection.
Eubling , Sire 8 5/1 4 1/2 2 3/1 Remarks	Casing and Comparison Freet 8 224 ¹ 2 1745 ¹ 8 1710	enting Recor Sax 100 75	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated w/100 gals. acid, 30,000 lbs. sd. 381 bbls. lease Casing 275 Tubing Date first new November 30, 1962 Press. 275 Press. 175 oil run to tanks November 30, 1962 Oil Transporter Continental Pipe Line Company Gas Transporter No gas connection.
Eubding , Sire 8 5/1 4 1/2 2 3/ Remark	Gasing and Cos Feet 8 224 ¹ 2 1745 ¹ 8 1710 s:	enting Recor Sax 100 75 that the info	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated w/100 gals. acid, 30,000 lbs. ad. 381 bbls. leas Casing 275 Press. 175 Date first new November 30, 1962 Oil Transporter Continental Pipe Line Company Gas Transporter_No gas connection. Gas Transporter_No gas connection.
Eubding , Sire 8 5/1 4 1/2 2 3/ Remark	Gasing and Composition Freet 8 224 [#] 2 1745 [#] 8 1710 s:	enting Recor Sax 100 75 that the info	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated w/100 gals. acid, 30,000 lbs. sd. 381 bbls. leas Casing 275 Tubing Date first new November 30, 1962 Oil Transporter Continental Pipe Line Company Gas Transporter No gas connection. Gas Transporter No gas connection. Gas Transporter 19. Method of Testing: MCF/Day; Hours flowed MCF/Day; Hours fl
Eubding , Sire 8 5/1 4 1/2 2 3/ Remark	Casing and Casing Feet 8 224 [#] 2 1745 [#] 8 1710 s:	that the info	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated w/100 gals. acid, 30,000 lbs. sd. 381 bbls. leas Casing 275 Tubing Date first new November 30, 1962 Press. 275 Press. 175 oil run to tanks November 30, 1962 Oil Transporter Continental Pipe Line Company Gas Transporter No gas connection. Gas Transporter No gas connection. Gas Transporter 19. Method of Testing: Western-Yates Company or Operator) Press 20. Method of Testing: Company or Operator) Method of Testing: Method of
Eubding , Sire 8 5/1 4 1/2 2 3/ Remark	Casing and Casing Feet 8 224 [#] 2 1745 [#] 8 1710 s:	that the info	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated w/100 gals. acid, 30,000 lbs. sd. 381 bbls. leas Casing 275 Tubing Tobing Date first new November 30, 1962 Oil Transporter Continental Pipe Line Company Gas Transporter No gas connection. Gas Transporter_No gas connection. Mestern-Yates (Sompany or Operator) By: Mestern-Yates (Signature)
Fubling , Sire 8 5/1 4 1/2 2 3/ Remark	Gasing and Cos Fret 2 1745 [†] 8 1710 s:	that the info ERVATION	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated w/100 gals. acid, 30,000 lbs. sd. 381 bbls. leas Casing 275 Tubing Date first new November 30, 1962 Press. 275 Press. 175 oil run to tanks November 30, 1962 Oil Transporter Continental Pipe Line Company Gas Transporter No gas connection. Gas Transporter No gas connection. Mestern-Yates COMMISSION By: Mestern-Yates Signature Production Superintendent
Eubling , Sire 8 5/1 4 1/2 2 3/ Remark	Gasing and Gas Feet 8 224 ¹ 2 1745 ¹ 8 1710 3: 	enting Recor Sax 100 75 that the info EC 5 19 ERVATION	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated w/100 gals. acid, 30,000 lbs. ad. 381 bbls. lease Casing 275 Tubing 175 Press. 275 Press. 175 Oil Transporter Continental Pipe Line Company Gas Transporter No gas connection. Gas Transporter No gas connection. G62 .19 We stern - Yates (Company or Operator) By: Mathematical Superintendent (Signature) Title Production Superintendent Send Communications regarding well to:
Eubding , Sire 8 5/1 4 1/2 2 3/ Remarks I h Approve	Gasing and Gas Feet 8 224 ¹ 2 1745 ¹ 8 1710 3: 	enting Recor Sax 100 75 that the info EC 5 19 ERVATION	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated w/100 gals. acid, 30,000 lbs. sd. 381 bbls. lease Casing 275 Tubing Date first new November 30, 1962 Oil Transporter Continental Pipe Line Company Gas Transporter No gas connection. Gas Transporter No gas connection. Gormation given above is true and complete to the best of my knowledge. MCF/Day; Hours flowed Off Test After Acid or Fracture Treatment: Image: Image: Treated w/100 gals.acid, 30,000 lbs. sd. 381 bbls.lease Casing 275 Press. 175 Oil run to tanks November 30, 1962 Oil Transporter On gas connection. Gas Transporter No gas connection. Gas Transporter No gas connection. Gormation given above is true and complete to the best of my knowledge. MCE

1

MONT CONMISSION OL COMPAN \overline{C} 1 771A 9 No. Occine la £ 6 OPETUNION SALITA FE en de la substraction de la substra La substraction de la substraction d STATE LAND CHINA U. S. G. S. TRANSPORTER FILE BUREAU OF MEHES

• • • • • • •