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Company or Operation Western-Yates Name PHA architectory •

December 4, 1962

Address.....P. O.....Box..427..., Artesia, New Mexico

Posisso Title Production Superintendent