Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page JUN 2 7 1991

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	Sa	nta Fe, New Mo	exico 8750	04-2088		~	731		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWAE	BLE AND	AUTHORIZ	'ATION	EIMA, OFFIC	•		
I.		NSPORT OIL			S				
Operator	· · · · · · · · · · · · · · · · · · ·				Well A	PI No.			
SDX Resources, I	nc.	·					·		
Post Office Box	5061, Midl	and, Texa					····		
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:	∐ Oth	er (Please expla	in)				
Recompletion	Oil	Dry Gas	Chan	ge of Op	perator	Effec	tive 6	-1701	
Change in Operator	Casinghead Gas	Condensate		50 OL O	, or a cor		CIVC U	1, 31	
If change of operator give name MO and address of previous operator	rexco, Inc	., P. O.	Box 48	l, Artes	sia, Ne	w Mexi	co 882	11-0481	
II. DESCRIPTION OF WELL A									
Lease Name	Well No.	Pool Name, Includi	•			f Lease Federal or Fee	1	se No.	
State 648 Tr. 1 Location	188	<u> East</u>	Millma	n-Q-GR-	SA Sale, I	edetal of rec	Sta	te 648	
Unit Letter L : 1650 Feet From The S Line and 330 Feet From The W Line									
Section 22 Township 19S Range 28E, NMPM, Eddy County									
III. DESIGNATION OF TRANS	SPORTER OF O	II. AND NATII	DAL GAS						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)									
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected? When ?						
If this production is commingled with that f IV. COMPLETION DATA		pool, give comming	ling order nun	nber:					
	Oil Well	l Gas Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v	
Designate Type of Completion		i	İ			I lug Dack	Milic Kes v	Dill Kesv	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth			P.B.T.D.		•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Top Oil/Gas Pay			Tubing Depth				
Perforations Depth Casing Shoe									
	TUBING	, CASING AND	CEMENT	ING PECOP	<u> </u>	<u> </u>			
HOLE SIZE	CASING & T	DEPTH SET			SACKS CEMENT				
			 						
V. TEST DATA AND REQUES			- -			_			
OIL WELL (Test must be after r. Date First New Oil Run To Tank	ecovery of total volume	of load oil and mus					r full 24 hour.	s.)	
Late First New Oil Run 10 1ank	Date of Test		Producing N	Method (Flow, pu	ımp, gas lift, e	tc.)	. 4	1 = 2	
Length of Test	Tubing Pressure	Casing Pressure			Choke Size	Dosila 7-1	2-91		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF	GAG	OP		
GAS WELL	<u> </u>		<u></u>			1			
Actual Prod. Test - MCF/D	Length of Test		Bbls Cond	nsate/MMCF		Gravity of Co	ondeneste		
		Dois. Condensation villater			Siavily of Contamate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pres	Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE	1			1			
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Dat	Date Approved JUL 0 1 1991					
Rebecce Disc	<u> </u>		il i				·		
Signature Rebecca Olson Agent				By ORIGINAL SIGNED BY					
Printed Name Title				MIKE WILLIAMS Title SUPERVISOR, DISTRICT #					
June 26, 1991 Date	(505) 746-6 Te	5520 dephone No.		U JUFE	MYISUK, I	NOTRICT	<u> </u>		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells