	-					
	_					
L	1.00	AR	EA 6	10 AC	RES	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	.K.EA 640		
OCAT	e well	CORRECTLY	

(Company of Operator)					Malco State				
		(Company or Operator)				(Lesse)			
Well No	1	, in NW	<u>NW</u>	4, of Sec	, т. 19.5	j, R	28 E., NM	PM.	
<u>E</u> ,	Millman	Queen Graybu	rg	Pooi,	Ed	<u>ly</u>	Cou	inty.	
Well is	660	feet from	Nerth	line and		feet from	West	line	
of Section	23	If State La	nd the Oil an	d Gas Lease No. is	E - 513	6		·	
Drilling (Commenced	Marc	<u>h.2</u> ,	19 59 Drilling w	s Completed	April_21,	, 19	.59	
Name of	Drilling Contra	ctorR9	ach & Sh	epard			•	••••••	
Address		Ar	tesia, N	ew Mexico			•••••••••••••••••••••••••••••••••••••••		
Elevation	above sea level	at Top of Tubing Head	L	3418' DF	The informati	on given is to	be kept confidential u	until	

OIL SANDS OR ZONES

No. 1. from	1133	to 1150 (700' of oi	1 No. 4, from	1798	to	Q 8
No. 2. from	1763	to 1772 in hole i 24 hrs.)	n No. 5. from	1824	to	44
,,	1.000	- 24 hrs.)	,			
No. 3, from		to1783	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.						
No. 1, from	to	feet.				
No. 2, from	to	fect.				
No. 3, from	to	feet.				
No. 4, from	to	feet.				

CASING BECOBD							
SIZE	WEIGHT FEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
0 3/4"	32.75	New	284'	Reg.	Not	Ngne	Surface
41/2	11.6	New	1938'	Howco		1763-72	Production
						1777-83	
	1					1798-1808	
			c			1828-44	

SIZE OF Hole	SIZE OF CABING	WRERE SET	NO. SACES OF CEMENT	NETHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10 3/4	2841	75	Denton	None	None
10" £ 8 1	41/2	1938'	250	11	!1	
				· · · ·		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 1763-72', 1777-83', SOF with 11,000 gals. and 30,000 lbs. sand

Perf. 1798-1808'. SOF with 20,000 gals. and 48,000 lbs. sand

Perf. 1828-44', SOF with 20,000 gals. and 40,000 lbs. sand

Result of Production Stimulation IP Flow 150 BOPD plus 5 BXW

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......Depth Cleaned Out.....

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JED OF DEILL-STEM AND SPECIAL TES.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED Rotary tools were used fromfeet to.... 0 2533feet to...feet, and from.....feet to.....feet. Cable tools were used from..... PRODUCTION May 1,, 19.... Put to Producing 150 97barrels of liquid of which...... OIL WELL: The production during the first 24 hours was..... was oil;% was emulsion;% water; and% was sediment. A.P.I. 380 Gravity..... GAS WELL: The production during the first 24 hours was......barrels of liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE); Southeastern New Mexico Northwestern New Mexico Т. _____ T. Devonian Oio Alamo Т. Anhy..... Salt 390 Silurian T. Т. Т. Kirtland-Fruitland Salt. 550 T. Montoya..... Т. Farmington..... B. Simpson Pictured Cliffs..... T. Yates..... Т. Т. 7 Rivers 1600 Menefee.....Т. McKee..... T. T. Т. Point Lookout..... Queen..... T. Grayburg. 2340 T. Gr. Wash T. Mancos..... T. T. San Andres..... T. Granite..... T. Dakota..... Glorieta..... . Morrison..... T. Т. Т. Drinkard Т. . Т. Penn..... Т. Tubbs..... T. _____ T. T. Abo Т. Т. т Penn..... Т. Т. T. Miss Т. -----Т. T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	45	45	Sand and caliche	2110	2189	70	Grey sand
4 5	145	100	Sand	2180	2250	70	Dole.
145	205	60	Sand and gravel	2250	2330	80	Dolo. and grey sand
205	290	85	Sand with shale	2330	2533	203	Dole
290	390	100	Red Bed and anhy.				Total Depth 2533'
390	550	160 S					-
550	835	235	Anhy.		OIL		1. A CAMPACING AND A
835	970	135	Red Bed and anhy.				CIMM SSION
970	1060	90	Anhy. and red shale				
060	1070	10	Redsand	li .	11,500		
070	1090	20	Anhy., red and grey sh		•		· · · · · · · · · · · · · · · · · · ·
090	1120	30	Anhy. and sand				
120	1300	180	Dolo.				
300	1420	120	Delo. and anhy				
420	1460	40	Pink dole. and anhy.		<i>P</i>		
460	1480	20	Anhy. and red sand		1 - Q		and the second second
480	1550	70	Dole., $1/2$ pink				
550	1600	50	Anhy. and pink dolo.				
600	1640	40	Grey sand				and the second
640	1790	150	Dolo. and grey sand				· · · · · · · · · · · · · · · · · · ·
790	1810	20	Grey sand			t	
810	1940	130	Dele. and grey sand	A	in ga		
940	2040	100	Delo.				
040	2045	5	Grey sand		ľ	1 a .	· · ·
:045	2110	65	Dele.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Western - Yates	Address P.O. Box 427, Artesia, N.M.
	Position or Title Dist. Supt.

May 12, 1959