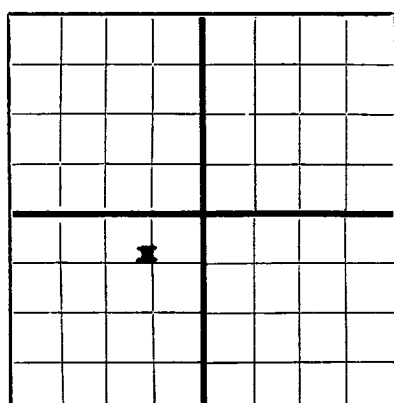


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Continental Oil Company Box CC, Hobbs, New Mexico
Company or Operator Address
State A-24 Well No. 1 in SW/4 of Sec. 24, T. 19-S
Lease
R. 28-E, N. M. P. M., (Wildcat) Field, Eddy County.
Well is 3300 feet south of the North line and 3300 feet west of the East line of Sec. 24-19S-28E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Continental Oil Company Address Ponca City, Oklahoma
Drilling commenced 7-30-47 1947 Drilling was completed 10-6 1947
Name of drilling contractor Kincaid & Todd Drlg. Co. Address Artesia, New Mexico
Elevation above sea level at top of casing 3350 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	32.75	8 V	L W	227'10"	TP				
7"	24	10 V	L W	2560'10"	TP				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	10 3/4	223'	200	HOWCCO		
	7"	2531'	150	HOWCCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro	160 lbs.	10-14-47	2620-2700	2725

Results of shooting or chemical treatment. Bailed 2 bailers water per hour, small amount oil, on 10 hour test.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 3715 feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was Dry hole barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

D. R. Selman Driller J. F. Talley Driller
R. M. Berent Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th

Hobbs, New Mexico 10-27-47

day of October, 1947

Name

Position District Superintendent

Representing Continental Oil Company

Company or Operator

My Commission expires 5-17-49

Address Box CC, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15	15	Caliche
15	30	15	Redrock
30	50	20	Red shale
50	75	25	Redbed
75	105	30	Redrock
105	195	90	Sand
195	223	28	Redrock
223	255	32	Sand and streaks of redrock
255	425	170	Redrock and anhydrite.
425	650	225	Salt
650	660	10	Potash and salt
660	885	225	Anhydrite.
885	920	35	Anhydrite and red shale
920	1260	340	Anhydrite.
1260	1340	80	Lime
1340	1355	15	Sand and sulphur water
1355	2075	720	Lime
2075	2090	15	Sand and lime
2090	3315	1225	Lime
3315	3395	80	Sandy shale
33 95	3425	30	Sand and shale
3425	3715	290	Lime

Well was drilled to total depth of 3715' in lime and plugged back to 2725' without encountering oil or gas production in commercial quantities.

Well was not acidized.

Shot with 160 quarts nitro 2620-2700',

D S T - 1875-1927, tool open 3 hours, showed no oil, gas or water.

After obtaining permission from the N. M. O. C. C., well was plugged and abandoned on 10-17-47.

Derrick floor 2' above ground.