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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ARTESIA, OFFICE

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| OPERATOR | |

WELL RECORD

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

(Company or Operator)

(Lease)

Well No., in 1/4 of 1/4, of Sec., T., R., NMPM.

Pool, County.

Well is feet from line and feet from line

of Section If State Land the Oil and Gas Lease No. is

Drilling Commenced....., 19..... Drilling was Completed....., 19.....

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until 19.....

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

.....

.....

.....

.....

Result of Production Stimulation.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... 19

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsior;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....
T. Salt.....
B. Salt.....
T. Yates.....
T. 7 Rivers.....
T. Queen.....
T. Grayburg.....
T. San Andres.....
T. Glorieta.....
T. Drinkard.....
T. Tubbs.....
T. Abo.....
T. Penn.....
T. Miss.....

T. Devonian.....
T. Silurian.....
T. Montoya.....
T. Simpson.....
T. McKee.....
T. Ellenburger.....
T. Gr. Wash.....
T. Granite.....
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.....
T. Kirtland-Fruitland.....
T. Farmington.....
T. Pictured Cliffs.....
T. Menefee.....
T. Point Lookout.....
T. Mancos.....
T. Dakota.....
T. Morrison.....
T. Penn.....
T.
T.
T.
T.

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|-----|----------------------|-----------|------|-----|----------------------|-----------|
| 0.0 | 0.1 | 0.1 | ... | 270 | 271 | 1 | ... |
| 0.1 | 0.2 | 0.1 | ... | 271 | 272 | 1 | ... |
| 0.2 | 0.3 | 0.1 | ... | 272 | 273 | 1 | ... |
| 0.3 | 0.4 | 0.1 | ... | 273 | 274 | 1 | ... |
| 0.4 | 0.5 | 0.1 | ... | 274 | 275 | 1 | ... |
| 0.5 | 0.6 | 0.1 | ... | 275 | 276 | 1 | ... |
| 0.6 | 0.7 | 0.1 | ... | 276 | 277 | 1 | ... |
| 0.7 | 0.8 | 0.1 | ... | 277 | 278 | 1 | ... |
| 0.8 | 0.9 | 0.1 | ... | 278 | 279 | 1 | ... |
| 0.9 | 1.0 | 0.1 | ... | 279 | 280 | 1 | ... |
| 1.0 | 1.1 | 0.1 | ... | 280 | 281 | 1 | ... |
| 1.1 | 1.2 | 0.1 | ... | 281 | 282 | 1 | ... |
| 1.2 | 1.3 | 0.1 | ... | 282 | 283 | 1 | ... |
| 1.3 | 1.4 | 0.1 | ... | 283 | 284 | 1 | ... |
| 1.4 | 1.5 | 0.1 | ... | 284 | 285 | 1 | ... |
| 1.5 | 1.6 | 0.1 | ... | 285 | 286 | 1 | ... |
| 1.6 | 1.7 | 0.1 | ... | 286 | 287 | 1 | ... |
| 1.7 | 1.8 | 0.1 | ... | 287 | 288 | 1 | ... |
| 1.8 | 1.9 | 0.1 | ... | 288 | 289 | 1 | ... |
| 1.9 | 2.0 | 0.1 | ... | 289 | 290 | 1 | ... |
| 2.0 | 2.1 | 0.1 | ... | 290 | 291 | 1 | ... |
| 2.1 | 2.2 | 0.1 | ... | 291 | 292 | 1 | ... |
| 2.2 | 2.3 | 0.1 | ... | 292 | 293 | 1 | ... |
| 2.3 | 2.4 | 0.1 | ... | 293 | 294 | 1 | ... |
| 2.4 | 2.5 | 0.1 | ... | 294 | 295 | 1 | ... |
| 2.5 | 2.6 | 0.1 | ... | 295 | 296 | 1 | ... |
| 2.6 | 2.7 | 0.1 | ... | 296 | 297 | 1 | ... |
| 2.7 | 2.8 | 0.1 | ... | 297 | 298 | 1 | ... |
| 2.8 | 2.9 | 0.1 | ... | 298 | 299 | 1 | ... |
| 2.9 | 3.0 | 0.1 | ... | 299 | 300 | 1 | ... |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....

Address.....

Name.....

Position or Title.....