

Revised 7/1/88
(Form C-100)

N.

NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

RECOMPLETION WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

R.D. Collier

State 24

(Company or Operator)

(Lease)

Well No. 1 in SE 1/4 of NW 1/4 of Sec 24, T. 19 S, R. 28 E, NMPM.

Undesignated E. Miller S. Pool, Eddy

County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 24. If State Land the Oil and Gas Lease No. is E-3073

Drilling Commenced Feb 4, 1962 Drilling was Completed April 14, 1962

Name of Drilling Contractor Pecos Drilling Company, Inc.

Address Box 798, Artesia, N.M.

Elevation above sea level at Top of Tubing Head 3354

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 1627 to 1643 No. 4, from to
No. 2, from 1769 to 1782 No. 5, from to
No. 3, from 2125 to 2192 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 150 to 190 feet
No. 2, from 1580 to 1615 feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	430	Used	197	T.P.	197		
8 5/8	320	Used	298	T.P.			
7	200	New	1652	T.P.	860		
4 1/2	9.50	New & Used	2300	T.P.	2120, 22, 25, 27, 28, 29, 30, 31, 32		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	10 3/4	200		Rot		
10	8 5/8	200		Pump & Plug		
8	7	1000		Pump & Plug		
8	4 1/2	2000		Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 9 holes from 2120-22. Treated with 800 lbs. water and 20,000 lbs. mud. Starts at 20000 and treated at 20000. 20.1200 average rate. Produced 800 lbs. water with mud at 211.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.
Cable tools were used from 0 feet to 2000 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing Feb. 8, 1900

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 40 bbls % was oil; 110 bbls % was emulsion; % water; and % was sediment. A.P.I. Gravity 37

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	400		T. Devonian.		T. Ojo Alamo.
T. Salt.	700		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	975		T. Montoya.		T. Farmington.
T. Yates.	1300		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.	1700		T. McKee.		T. Menefee.
T. Queen.	2000		T. Ellenburger.		T. Point Lookout.
T. Grayburg.	2515		T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	caliche	1015	1022	107	Dolomite
15	125	110	salt & bedded	1022	1040	18	sand
125	135	10	sand	1040	2000	160	Dolomite & sand
135	240	105	anhydrite				50-2042-55
240	305	65	blue shale & redbed	2000	2400	237	sandy dolomite
305	400	95	anhydrite & redbed	2400	2515	75	salt & dolomite
400	645	245	Salt	2515	2600	100	Dolomite
645	800	155	Anhydrite				
800	805	5	Anhydrite & dolomite				
805	900	95	Anhydrite & bedded				
900	1200	300	Anhydrite				
1200	1200	0	Sand & Dolomite				
1200	1500	300	Dolomite 30 gal day oil & water				
1500	1615	115	/Sand water same to 1600				
1615	1627	12	Dolomite				
1627	1645	18	Sand and show of oil				
1645	1700	115	Dolomite				
1700	1815	115	Sand 200 25 GPM Salt & water & 20				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.