



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

APR 14 1961

O. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation (Company or Operator) Eddy State (Lease)
Well No. 1, in SE 1/4 of NE 1/4, of Sec. 25, T. 19-S, R. 28-E, NMPM.
Wildcat Pool, Eddy County.
Well is 1980 feet from North line and 660 feet from East line
of Section 25-19-28. If State Land the Oil and Gas Lease No. is E-5073
Drilling Commenced March 1, 1961. Drilling was Completed March 9, 1961.
Name of Drilling Contractor S. P. Yates Drilling Co.
Address 307 Carper Bldg., Artesia, N. M.
Elevation above sea level as determined 3338' (GL). The information given is to be kept confidential until not, 19.

OIL SANDS OR ZONES

No. 1, from None - Dry to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	21#	New	825'	Gui de			Surface Pipe
5-1/2"	11#	New	2006'	Guide		1920-1952'	Production String
						1759-1761'	
						1668-1709'	
						1520-1598'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	836'	400	Pump & Plug		
7-7/8"	5-1/2"	2017'	400	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 1920-1952' w/1000 gals 15% NE acid. Treated same perfs w/12,000 gals ref. oil with 1/40# Adomite M-II per gal & 23,000# 20-40 sand in 4 stages. IR 21.57 bpm.
CP 1500-3200#. Treated perfs 1759-1761' w/1500 gals 15% NE acid. Treated perfs 1668-1709' with 500 gals 15% NE acid. Treated perfs 1520-1598' with 2500 gals 15% NE acid.
Result of Production Stimulation Did not recover lead oil.
Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5200 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Not - Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates. 1000'
T. 7 Rivers. 1470
T. Queen. 1916
T. Grayburg. 2355
T. Del Norte. 3100
T. Bone Spring. 4268
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
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T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10.80'		Distance from top Kelly Drive Bushing to Ground				DEVIATIONS - TOTCO SURVEYS
	836'		Red Bed & Anhy				1/4 - 836'
	1401		Anhy				1/2 - 1401
	1612		Dolo				3/4 - 1714
	1886		Dolo & Anhy				3/4 - 2214
	2535		Dolo & Lime				1/2 - 2535
	2635		Lime				1/2 - 3205
	3205		Dolo & Lime				3/4 - 3456
	3414		Lime & Sand				1 - 4420
	3877		Dolo, Lime & Sand				1-1/2 - 4904
	4420		Sandy Lime, Shale & Chert				
	4460		Dolo & Chert				
	4840		Lime & Chert				
	4908		Dolo & Chert				
	5200		Lime & Chert				
			Plugged & Abandoned				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
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SANTA FE
PRODUCTION OFFICE
STATE LAND OFFICE
U. S. G. S.
TRANSPORTER
FILE
SPACE IS NEEDED
BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 12, 1961

Company or Operator Gulf Oil Corporation
Name

Address Box 2167, Hobbs, New Mexico
Position Title Area Petroleum Engineer