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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mex**  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

(Form C-104)  
 Revised 7/1/57  
**RECEIVED**  
**APR 18 1961**  
 New Well  
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico April 13, 1961  
 (Place) (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

Gulf Oil Corporation — Eddy State "D", Well No. 2, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
 (Company or Operator) (Lease)  
D Sec. 25, T 19-S, R 28-E, NMPM, Wildcat Pool  
 Unit Letter

Lea County. Date Spudded 3-7-61 Date Drilling Completed 3-24-61  
 Elevation 3358' Total Depth 2100' PBD 2050'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FN & WL

Top Oil/Gas Pay 1983' Name of Prod. Form. Queen

**PRODUCING INTERVAL -**

Perforations 1983-1985'  
 Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_  
 Tubing 2011'

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 14 bbls. oil, 86 bbls water in 24 hrs, \_\_\_\_\_ min. Size 2" WO

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
 Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
 Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
 Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5000 gals 15% NE acid  
 Casing 1050' Tubing 1050' Date first new April 6, 1961  
 Press. 1350# Press. 1950# oil run to tanks

Oil Transporter Gulf Oil Corp. Crude Oil Dept. - Trucks  
 Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
 Approved APR 18 1961, 19\_\_\_\_\_  
Gulf Oil Corporation  
 (Company or Operator)

**OIL CONSERVATION COMMISSION**  
 By: M. L. Armstrong  
 Title \_\_\_\_\_

By: [Signature]  
 (Signature)  
 Title Area Petroleum Engineer  
 Send Communications regarding well to:  
Gulf Oil Corporation  
 Name \_\_\_\_\_  
Box 2167, Hobbs, New Mexico