

BLANKET BOND #3010320805

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.B.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

FE, NEW MEXICO 87501

RECEIVED SANTA

APR 17 1987

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA OFFICE

Operator

FRANK BOYCE

CASINGHEAD GAS MUST NOT BE

FLARED AFTER 4-23-87

Address

UNLESS AN EXCEPTION TO:

RULE 306 IS OBTAINED

P.O. BOX 426, Artesia, New Mexico 88210

Person(s) for filing (Check proper box)

Other (Please explain)

- ☐ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:

- ☐ Oil ☐ Dry Gas
☐ Casinghead Gas ☐ Condensate

Re-Entered old well

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Connie C State	Well No. 17	Pool Name, including Formation Und. Queen	Kind of Lease State, Federal or Fee State	Lease No. E-5073
------------------------------	----------------	----------------------------------------------	----------------------------------------------	---------------------

Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West

Line of Section 25 Township 19S Range 28E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) Truck 4001 Penbrook, Odessa, Texas 7976
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Same	Address (Give address to which approved copy of this form is to be sent) same
Is well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit H Sec. 25 Twp. 19S Rge. 28E	no 4-24-87 comp + BK

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Frank Boyce
(Signature)
Consultant
(Title)
4-17-87
(Date)

OIL CONSERVATION DIVISION

APR 23 1987

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		Re-enter					
Date Spudded 2-8-87	Date Compl. Ready to Prod. 3-9-87	Total Depth 2037 Feet				P.B.T.D. 2037		
Perforations (DF, RKB, RT, CR, etc.) 3362 GR	Name of Producing Formation Queen	Top Oil/Gas Pay 1212'				Tubing Depth 1920		
Perforations 1814 to 1818, 1826 to 1830, 1835, 1836, 1837, 1843 to 1845, 1875, 1878 to 1885						Depth Casing Shoe 2037		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" 24#	824'	450 sx cir
7 13/16	4 1/2" 9.5#	2075'	555 sx cir
	2 3/8	1920	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 3-9-87	Date of Test 4-10-87	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr	Tubing Pressure 5 psi	Casing Pressure 5 psi	Choke Size n/s
Test Prod. During Test 109	Oil - Bbls. 44	Water - Bbls. 63	Gas - MCF TSTM

Test Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size