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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev. 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

MAY

O.D.C.  
ARTESIA, OFFICE

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>Eddy State "DJ"</b>	Well No. <b>1-26</b>	Unit Letter <b>A</b>	Section <b>26</b>	Township <b>19-S</b>	Range <b>28-E</b>
Date Work Performed <b>Apr. 24-May 6, 1961</b>	Pool <b>Wildcat</b>	County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Formerly operated by Floyd W. Smith. Was drilled to 2030', PB to 1390'. Gulf attempted to drill out and complete in Queen. Ran 4 1/2" DM squeeze packer on 2-3/8" tbg set at 1214'. Pumped 100 sacks Incor cement into perfs 1326-32', 1342-44', 1353-57', & 1363-65'. Staged 10 times in 2 1/4 hours. TP 1200-400#. Would not squeeze. Cleared perfs with 5 bbls water. Waited 4 hours. Pumped 100 sacks Incor cement. Staged 8 times. TP 3550#. Reversed out approx 7 sacks cement. Pulled 2-3/8" tbg. Drilled out to 1978'. Tested 4 1/2" esg perfs 1326-65' when at 1375'. Used 1850# surface pressure 30 minutes. No drop. Sand jet out 4 1/2" esg at 1964'. Treated with 250 gals 15% NE acid. Free treated cut at 1964' with 144 bbls refined oil with 1/20# Adomite M-II, 1431# 20-40 sand, 296# 12-20 walnut hulls, 291# 8-12 walnut hulls. IR 15 bpm. CP 3000-2500#. Swabbed and tested. Did not recover all lead oil. Set CI BP at 1892'. Dumped 1 sack cement on BP. PBD 1884'. Ran Perf 4 1/2" esg 1804-10' with 4, 1/2" JHFF. Acidized with 2000 gals 15% NE acid. Swabbed and tested. Swabbed dry. Loaded hole with gal mud. Spotted cement plug 1700-1800' and 350-500' & 50' to surface. Installed 4" pipe marker to 4' above surface. Plugged and abandoned 5-6-61. Oral approval to P&A was obtained via telephone from Mr. Armstrong by Mr. Russell.

Witnessed by <b>Woodville McPherson</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev.	T D	P B T D	Producing Interval
Completion Date			
Tubing Diameter	Tubing Depth	Casing Diameter	Oil String Depth
Perforated Interval(s)			
Open Hole Interval		Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>ML Armstrong</i>	Name <i>Mr. Russell</i>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Area Production Manager</b>
Date <b>MAY 15 1961</b>	Company <b>Gulf Oil Corporation</b>