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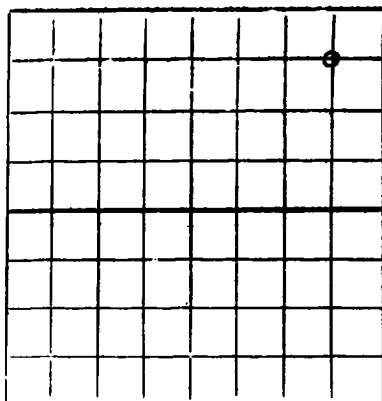
JUN 19 1961

O. C. C.
ARTESIA OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)Eddy State "DJ"
(Lease)Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 26, T. 19-S, R. 28-E, NMPM.Well is Wildcat Pool, Eddy County.Well is 660 feet from North line and 660 feet from East lineof Section 26-19S-28E. If State Land the Oil and Gas Lease No. is E-5303Drilling Commenced February 22, 1961. Drilling was Completed March 2, 1961Name of Drilling Contractor Technical Drilling ServiceAddress Box 1518, Midland, TexasElevation above sea level 3352' GL. The information given is to be kept confidential until not, 19 .

OIL SANDS OR ZONES

No. 1, from None - Dry to No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	20#	New	399'	Guide			Surface Pipe
4-1/2"	11.6#	New	2022'	"		1326-1365' & 1964'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	7"	408'	100	Pump & Plug		
6-1/8"	4-1/2"	2030'	225	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 1328-1365' with 600 bbls crude oil, 540 ex 20-40 sand.

Treated casing out at 1964' with 250 gals 15% NE acid. Treated 1964' with 144 bbls

refined oil with 1/20# Adonite H-II, 1431# 20-40 sand, 296# 12-20 walnut hulls, 291#

8-12 walnut hulls.

Result of Production Stimulation None - DryDepth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 400 feet to 3200 feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 400 feet, and from _____ feet to _____ feet.

Put to Producing..... **Not - Dry Hole** , 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 864'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 1367	T. McKee.....	T. Menefee.....
T. Queen..... 1787	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 2174	T. Gr. Wash.....	T. Mancos.....
T. Delaware Sand 2944	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			J. R. Beatty Drilling Co. Cable Tools drilled to 400'. No formation record available.				
400'	715'		Anhydrite				
	827		Anhy & Red Sand				
	1140		Anhy, Lime & Gyp				
	1600		Anhy, Sand & Lime				
	1698		Red Bed				
	2615		Lime				
	3117		Lime & Sand				
	3150		Lime				
	3200		Sand				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Date June 15, 1961 (Date)
 Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
 Name D. Russell Position Area Production Manager