			4	
NUMBER OF COP.	STRIBUTION			-NEW MEXICO OIL CONSERVATEON COMMISSION (Form C-104)
BANTA FE		7		Santa Fe, New Mexico Revised 7/1/57
FILE			\vdash	
LAND OFFICE	011			REQUEST FOR (OIL) - (GAS) ALLOWARLE
TRANSPORTER	845			New Well
PROBATION OFFIC	CE	4		New-Well Based Lat
This for		4-		
	A is to be	r ce s		by the operator before an initial allowable will be assigned to any completed on Gas well.
able will be		പണം	nitted in	QUADRUPLICATE to the same District Office to which Form 11 was sent. The allow- 00 A.M. on date of completion or recompletion, provided the transferred during calendar
month of a	completio		recompl	letio: The completion date shall be that date in the case of an oil well when new oil is deliv-
red into t	he stock	tank		ust be reported on 15.025 psia at 60° Fahrenheit.
		UATIN.	3. V a., Inc	
				Artesia, New Mexico Sept. 20,1961 (Place) (Date)
				ING AN ALLOWABLE FOR A WELL KNOWN AS:
John A	A. Yai	tes.	· • • • • • • • • • • • • • • • • • • •	Caroline , Well No. 3, in. N
$(\mathbf{\omega}$	Alipality O	r Ope	recorj	(Lease)
D	,	Sec	28	T 19S R 23E NMPM, Angell Seven Rivers Will Pool
•				
Eddy		·····		County. Date Spudded
	se indica			ElevationTotal DepthPBTD1240
				Top Oil/Gas Pay_1142Name of Frod. Form. Seven Rivers
oD o	C	B	A	
				PRODUCING INTERVAL
	<u>_</u> -+-			Perforations 1205-1199;1177-1175+1160-1157;115201149;1144=4
E	F	G	H	Depth Depth
L	K	J	I	OIL WELL TEST -
	A [2		Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
<u></u>	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
	-	v	•	swabbed 24 Choke in a choke of the choke of the choke
				GAS WELL TEST -
330/N	000	11.1	***************************************	
(FOUTAGE			NCF/Day; Hours flowedChoke Size
Tubing ,Cas	ing and	Cemen	ting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	1	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
	1			
7"	204		50	Choke SizeMethod cf Testing:
43	1250		75	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and <u>sand</u> : acidized with 13,000 gallons of acid.
2 2/0	2 3/8 1140			Casing Tubing Date first new PressPressoil run to tanks <u>0-10-61</u>
	ļ			Gil Transporter The Permian Gorporation
<u></u>				Gas Transporter None
Remarks :	•••••••••••••••			
	•••••••	••••••	•••••	/
I hereb	y certify	/ that	t the info	ormation given above is true and complete to the best of my knowledge.
pproved		SF	P 21	1961
*******				Company or Operator)
~		CED.		COMMISSION By: Signature)
				COMMISSION By:
Tr	111	2.	7	
iy: <i>[]</i>	X L	(m	ull	Title Communications regarding well to:
P* . 1	eil And		/ # ====	
Title		-40	INSPECT	(NameJohn A. Yates