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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 23 1969

O. C. C.

ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-10716

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John A. Yates	8. Farm or Lease Name Caroline
3. Address of Operator 207 S. 4th, Yates Bldg., Artesia, N. Mex.	9. Well No. 4
4. Location of Well UNIT LETTER <u>E</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>19 S.</u> , RANGE <u>28 E.</u> N.M.P.M.	10. Field and Pool, or Wildcat E. Millman, 7 Riv
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to water Injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance with Order No. R-3841 of the Oil Conservation Commission, plan to convert this well into a water injection well.

Plan to set 2" tubing on tension packer at 1050' and fill annulus with inhibited fresh water.

Plan to inject water through 2" tubing at the rate of 350 barrels per day, into the Seven Rivers formation; through perforations at 1100' to 1172'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nola Gander TITLE Bookkeeper DATE 9-22-69

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE SEP 25 1969

CONDITIONS OF APPROVAL, IF ANY: