



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico **RECEIVED**

APR 10 1962

WELL RECORD

D. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

John A. Yates

Caroline

(Company or Operator)

(Lease)

Well No. **3** in **28** $\frac{1}{4}$ of **28** $\frac{1}{4}$ of Sec. **28**, T. **19 N.**, R. **23 E.**, NMPM.
East Allman Seven Rivers Pool, **Eddy** County.

Well is **990** feet from **North** line and **990** feet from **West** line of Section **28**. If State Land the Oil and Gas Lease No. is **2-10716**

Drilling Commenced **February 12,** 19**62** Drilling was Completed **March 6**, 19**62**

Name of Drilling Contractor **Carl Howell**

Address **Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until....., 19.....

OIL SANDS OR ZONES

No. 1, from **1126** to **1130** No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"		Used	175				Surface Production String.
4 1/2"	7.5	New	1136				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	7"	198	30			
6 1/4"	4 1/2"	1136	100			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

perforated from 1126- 1136 three (3) shots per foot. Treated with 15,000 gallons of acid. Fractured with 500 barrels lease oil, and 50,000 rounds of sand.

Result of Production Stimulation.....
Ramped 25 barrels of water and 10 barrels of oil in 24 hours after recovering lease oil and acid water.

.....Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing..... April 3, 1962

OIL WELL: The production during the first 24 hours was 35 barrels of liquid of which 25 bbls. was oil; 10 bbls. % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Sand & Subsoil				
30	200	170	Sandy Shale				
200	325	125	Red Rock				
325	340	15	Salt & Red Shale				
340	440	100	Salt & Anhydrite				
440	550	110	Anhydrite				
550	685	135	Anhydrite & Dolomite				
685	730	45	Sandy Shale				
730	1090	360	Anhydrite				
1090	1156	66	Dolomite				
1156	TB.		Total Depth				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

APR 19 1962

323 Cooper Building

(Date)

Company or Operator.....

Address.

Name John Gardner

CONCLUSION

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