NO. OF COPIES RECEIVED		-			
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSIO	N	Form C-104	
ANTA FE ;	REQUEST FOR ALLOWABLE			Supersedes Old (	
ILE I		AND	•	Effective 1-1-65	
).S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATU	JRAL GAS		
AND OFFICE				<b>M</b> Dv 12 9	ວລ
RANSPORTER OIL				Maria I a M	5U
GAS					
PERATOR					
RORATION OFFICE				Aftern in	
Frank Boyce 🗸					
ddress					
P. O. Box 426, Arte	esia. New Mexico 88210				
eason(s) for filing (Check proper box)		Other (Please expl	ain)	<del></del>	
ew Well	Change in Transporter of:				
ecompletion	Oil Dry Go	ıs 🔲			
hange in Ownership X	Casinghead Gas Conde	nsate 🔲			
change of ownership give name d address of previous owner	Collier & Collier, P.	0. Box 798, Artes	ia. New 1	Mexico 88210	
ESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	Cormation	d of Lease	<del></del>	Lease N
ease Name		Stat	e, Federal or	Fee C+-+-	
Helen	l East Millman	7-R	e, redetar or	State	K-1429
ocation.	No wth	330		Fact	
Unit Letter A ; 99	Feet From The North Lin	ne andF	eet From The	East	
20 -	mship 19 Range	28 , NMPM,		Eddy	Count
Line of Section 29 Tow	mship 19 Range	28 , NMPM,		Eddy	Count
	TOD OF OUR AND MARKIDAE CO	4.6			
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to wh	ich approved	copy of this form is to	be sent)
Name of Authorized Transporter of Oil					
Navajo Crude Oil Pu		North Freeman, A			
lame of Authorized Transporter of Cas	itindirada Gas or Dr. A. Gas	Addies (inter addies to an			
		į			
	Tuni Pag	le gas actually connected?	When		
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.	A 29 19 28	No			
this production is commingled wit		No			
this production is commingled with	A 29 19 28 th that from any other lease or pool,	No give commingling order nur	mber:	lug Back   Same Res	v. Diff. Re
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Agent (Title) May 5, 1980

Water - Bbls.	Gas-MCF				
Bble. Condensate/MMCF	Gravity of Condensate				
Casing Pressure (Shut-is)	Choke Size				
OIL CONSERVATION COMMISSION					
APPROVED MAY 1,6 1980					
By W. a. Dressett					
TITLE SUPERVISOR, DISTRICT II					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form table on new and recompleted	must be filled out completely for allow- wells.				
Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
Separate Forms C-104 must be filed for each pool in multiply completed wells.					