NO. OF COPIES RECEIVED		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
FILE I		AND	EffecRectures
U.S.G. <b>S</b> .	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	
LAND OFFICE			MAY 14 1980
GAS OPERATOR ; PRORATION OFFICE			O. C. D. ARTESIA, OFFICE
Operator			
Frank Boyce 🗸		<u>.</u>	
Address			
P. U. BOX 426, Art Reason(s) for filing (Check proper bo:	esia, New Mexico 88210	Other (Please explain)	
New We!i	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condens	ate	
f change of ownership give name nd address of previous owner	Collier & Collier, P. O.	Box 798, Artesia, New M	lexico 88210
ESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including For		_
Mary Lou	2 East Millman	7-Rivers   State, Federal	or Fee State E-7644
Location		1650	he East
Unit Letter <u>G</u> ;]	1650 Feet From The <u>North</u> Line	and <u>1650</u> Feet From T	
Line of Section 29 T	ownship 195 Range	28Е , ммрм,	Eddy County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent!
Name of Authorized Transporter of O	_	North Freeman, Artesia,	
Navajo Crude Oil I	asinghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
tione of Authorized Humsporter of C			
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	'n
if well produces all or liquids, give location of tanks.	G 29 19S 28E	1	
(able and union in commingled w	with that from any other lease or pool, a	zive commingling order number:	
COMPLETION DATA	with that from any other rouse of pool,		
		New Well Workover Deepen	Plug Back Same Res'v. Diff. Rea
Designate Type of Complet	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		İ	_i
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Date First New OI. Ran 10 Faile			-
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			J
GAS WELL		Phile Condensatio AB/OF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	GRAARA OF CONGEVERIE
	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Taptid Statents (SURC-TH)		
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED	(, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ W. G. Sussett	
above is true and complete to	the best of my knowledge and belief.	auproi/190	R, DISTRICT II
$\sim$ 1		This form is to be filed in	compliance with RULE 1104.
Kuby 1	Carker	If this is a request for allo	wable for a newly drilled or deep anied by a tabulation of the devia
	(nc.we)	tests taken on the well in acco	ordance with MULE 111.
	gent	All sections of this form m	ust be filled out completely for al
	(Title)	able on new and recompleted w	Vells.
May	5, 1980	Fill out only Sections I.	II. III, and VI for changes of ow rter, or other such change of condi-
	(Date)		at he filed for each pool in mult

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well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.