NO. OF COPIES RECEIVED	<b>]</b>	_	
DISTRIBUTION		NISERVATION COMMISSION	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11(
FILE I		AND	ERECEIVED
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	AS
LAND OFFICE	-		MAY 1 4 1980
IRANSPORTER OIL / GAS	-		<b>O</b> . C. D.
OPERATOR	4		ARTESIA, OFFICE
Operator	1		
Frank Boyce 🗸			
Address			
P. O. Box 426, Ar	tesia, New Mexico 88210		
Reason(s) for filing (Check proper box	)	Other (Please explain)	
New Well	Change in Transporter of:		
	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condens		
f change of ownership give name and address of previous owner	Collier & Collier, P. O.	Box 798, Artesia, New M	lexico 88210
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Mary Lou	5 East Millman	7-Rivers State, Federal	or Fee State E-7644
Location			
Unit Letter <u> </u>	10 Feet From The North Line	and <u>1650</u> Feet From T	he <u>East</u>
^^	100	20E	גני.
Line of Section 29 To	wnship 195 Range	28Е , ммрм,	Eddy County
Name of Authorized Transporter of OI	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
Navajo Crude Oil		North Freeman, Artesia	. New Mexico 88210
Name of Authorized Transporter of Ca		Address (Give address to which approv	ed copy of this form is to be sent)
	•		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
give location of tanks.	G 29 19S 28E	No	
COMPLETION DATA Designate Type of Completi	i	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		L ····	Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	······································	
	TUBING, CASING, AND	CEMENTING RECORD	······································
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
۶			· · · · · · · · · · · · · · · · · · ·
		······································	· · · · · · · · · · · · · · · · · · ·
TEST DATA AND BEOUEST I		ter recovery of total volume of load oil a	and must be equal to or exceed top allo
TEST DATA AND REQUEST I OIL WELL		pth or be for full 24 hours)	
Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t., etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	OllaBhla	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.		
			<u></u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			· ·
Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		HAY 1	6 1980
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY_ W.a. Sresset	
	_		
Ruby Parker		This form is to be filed in	compliance with RULE 1104.
Kuby Parker		must this form must be accompa	wable for a newly drilled or deepen inied by a tabulation of the deviation
(Signature)		tests taken on the well in acco	rdance with RULE 111.
Age		All sections of this form mu	ist be filled out completely for allo
( <i>Title</i> ) Mor 5 1980		able on new and recompleted we	1 III. and VI for changes of owne
May <u>5</u> , 1980		well name or number, or transpor	ten or other such change of conditio
; ar 144 5 /		Separate Forms C-104 must be filed for each pool in multipl	

Separate Forms C-104 must be filed for each pool in multiply completed wells.