Former able will	104 to the be assis	hall be su Bibli Sabri gned effec	bmitted b hitted in Q tive 7:00	UEST FOR (OIL) - (ALLOWABLE New Well Recompleted of any completed Oil or Gas of UADRUPLICATE to the same District Office to which Form C-101 was sent. The all A.M. on date of completion or recompletion, provided this form is filed during caler time. The completion date shall be that date in the same of an ril cull when no will be that date in the same of an ril cull when no will be that date in the same of an ril cull when no will be that date in the same of an ril cull when no will be that date in the same of an ril cull when no will be that date in the same of an ril cull when no will be that date in the same of an ril cull when no will be that date in the same of an ril cull when no will be that date in the same of an ril cull when no will be that date in the same of an ril cull when no will be that date in the same of an ril cull when no will be the same of an ril cull when no will be the same of an ril cull when no will be the same of an ril cull when no will be the same of an ril cull when no will be the same of the
				tion. The completion date shall be that date in the case of an oil well when new oil is o t be reported on 15.025 psia at 60° Fahrenheit. Artesia, New Mexico December 19,
		,		(Place) (Date)
	Wes (Compare	tern-Y	ates -	NG AN ALLOWABLE FOR A WELL KNOWN AS: State 648 , Well No. 177 , in. NW 1/4 NE (Lease) , T. 19-S , R. 28-E , NMPM., Angell Seven Rivers Undes.
Unit		Eddy	•••••••••	County. Date Spudded 11-21-61 Date Drilling Completed 12-2-6 Elevation 3391°GL Total Depth 1181° PBTD 1179°
[]]	C	x B		Top Oil/Gas Pay 1091' Name of Prod. Form. Seven Rivers
				PRODUCING INTERVAL -
E	F	G.	H	Perforations 1091'-95'. 1110'-14' Depth Depth Depth Open Hole None Casing Shoe 1180' Depth
				OIL WELL TEST -
L	K	J	I	Ch Natural Prod. Test no test bbls.oil,bbls water inhrs,min. Si
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): <u>45</u> _bbls.oil, <u>0</u> _bbls water in <u>24</u> hrs, <u>0</u> min. Size <u>3</u> <u>GAS WELL TEST</u> -
330	FNL	F 231	O FEI	
fubing	•	and Comen	ting Recor	
Bubing , Sire	•			Method of Testing (pitot, back pressure, etc.):MCF/Day; Hours flowed
fubing	-	and Comen	ting Recor	Method of Testing (pitot, back pressure, etc.):MCF/Day; Hours flowed Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing:
Eubling Size	;	and Comen Feet	ting Recor Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,
Eubling Size	/2" 1	and Comen Feet 236	ting Recor Sax 50	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated with 500 gallons acid & 31.000 lbg sand using Casing Tubing Date first new 538 barrels lease crude. Press. 125 Press. Pumpoil run to tanks December 17.1961
Subling , Sire 7" 4 1	/2" 1	and Comon Feet 236 180	ting Recor Sax 50	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated with 500 gallons acid & 31.000 lbg. sand using Casing Tubing Date first new 538 barrels lease crude. Press. 125 Press. Pumpoil run to tanks December 17.1961 Gil Transporter Continental Pipeline Company
Eubling , Size 7" 4 1 2 3	/2" 1 /8" 1	and Comon Fret 2 36 1 80 088	ting Recor Sax 50 75	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated with 500 gallons acid & 31.000 lbg sand using Casing Tubing Date first new 538 barrels lease crude. Press. 125 Press. Pumpoil run to tanks December 17.1961
Tubing Sire 7" 4 1 2 3 Remarks	/2" 1 /8" 1 s:	and Comon Fret 2 36 1 80 088	ting Recor Sax 50 75	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated with 500 gallons acid & 31,000 lbs. sand using Casing Tubing Date first new 538 barrels lease crude. Press. 125 Press. Pumpoil run to tanks December 17, 1961 Oil Transporter Continental Pipeline Company Gas Transporter None
Subling Sire 7" 4 1 2 3 Remarks	/2" 1 /8" 1 s:	and Comon Feet 236 180 088	ting Recor Sax 50 75	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Treated with 500 gallons acid & 31.000 lbssand using Casing Tubing Date first new 538 barrels lease crude. Press. 125 Press. Pumpoil run to tanksDecember 17.1961 Oil Transporter Continental Pipeline Company Gas Transporter None
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NEW	MEXICO OIL CONSERV Sanța FE, new		AdinC(PH) E Revised 7/1/55
File the origin	al and 4 copies with the	appropriate district	office) DEC 1 5 61
	CATE OF COMPLIANC TRANSPORT OIL AND		ION ARTESIA, Details
Company or Operator		and the second	State 648 -
Well No. 177 Unit	Letter <u>B</u> <u>5</u> <u>28</u> <u>T</u> <u>1</u>	9-SR 28-EPool Angel	LSeven Rivers Undes.
County Eddy	Kind of Lease 19	State, Fed or Patent	ed) State
If well produces oil or a	ondensate, give locatio	n of tanks: Unit A S	22 T19-S R 28-E
Authorized Transporter			And a second sec
Address Artesia,	New Mexico		
(Give addre	ss to which approved co	opy of this form is to	be sent)
Authorized Transporter	of Gas None		
Address		Date Con	nected
Give addre { If Gas is not being sold,	ss to which approved co give reasons and also	opy of this form is to explain its present di	be sent) sposition:
Gas volume too sma	all for economical conn	ection by gas purcha	sers in area.
Reasons for Filing:(Plea	se check proper box}	New Well	(x)
Change in Transporter of	f (Check One): Oil ()	Dry Gas ;) C'head	() Condensate ()

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Change in Ownership	()	Other ()	
Remarks;		Give explanation below)	

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this	s the 19th day of De	cember	_19 <u>_61</u>	
			By_RY	Durenpot
Approved	DFC 2 0 1961	19	Title	Prod. Supt.
	DNSERVATION COM	IISSION	Company	Western-Yates
ву <u>М.С.</u>	amustrong		- Address	P. O. Box 427
Title	AND DAS INSPECTOR			Artesia, New Mexico

OIL CONSERVATION COMMISSION 1.0 CONSERVATION

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