

U.S. LAND OFFICE --

SECRET NUMBER 1

LETTER OF PERMIT TO PROSPECT

UNITED STATES OF AMERICA

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR

LOG OF OIL OR GAS WELL

LOCATE WELL - CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Shaded

Location - Sec. 16, T. 12 S., R. 10 E., of Line and ft. W. of Line of Section 16

Well No. 2 Sec. 16, T. 12 S., R. 10 E., Meridian

County _____ State _____

Field _____

Address _____

Company _____

Lessor or Tract _____

Corroded drilling - 1920
Finished drilling - 1920
The summary on this page is for the condition of the well at above date.
Date - December 10, 1920
Title -

OUT OR GAS SANDS OR ZONES

(D) (U.S. Code)

No. 3, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 1, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 3 from _____ to _____
No. 4 from _____ to _____

CASING RECORD

Casing Size	Net foot Weight	Thickness	Make	Amount	Kind of shoe	Cut and burred from	Portland cement	Barbed
If it is of the greatest importance to have a complete history of the well, please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was added, or left in the well, state its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.								

HISTORY OF OIL OR GAS WELL

RECORDING AND CEMENTING RECORD

Case No.	Where set	Number weeks of confinement	Method used	Food given	Amount of food used
10	600		basin		
8	600		basin		
5	600	35			

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to

DATE

Rock pressure lbs. per sq. in.	
If gas well, cu. ft. per 24 hours	
% water; and % sediment.	
The production for the first 24 hours was	
barrels of fluid of which % was oil;	
Put to producing	

EMPLOYEES

ing	rollin		
ing	rollin		

FORMATION RECORD

FROM-	TO-	TOTAL FEES	FORMATION
0	100	100	1. The
10	100	100	2. The
20	100	100	3. The
30	100	100	4. The
40	100	100	5. The
50	100	100	6. The
60	100	100	7. The
70	100	100	8. The
80	100	100	9. The
90	100	100	10. The
100	100	100	11. The
110	100	100	12. The
120	100	100	13. The
130	100	100	14. The
140	100	100	15. The
150	100	100	16. The
160	100	100	17. The
170	100	100	18. The
180	100	100	19. The
190	100	100	20. The
200	100	100	21. The
210	100	100	22. The
220	100	100	23. The
230	100	100	24. The
240	100	100	25. The
250	100	100	26. The
260	100	100	27. The
270	100	100	28. The
280	100	100	29. The
290	100	100	30. The
300	100	100	31. The
310	100	100	32. The
320	100	100	33. The
330	100	100	34. The
340	100	100	35. The
350	100	100	36. The
360	100	100	37. The
370	100	100	38. The
380	100	100	39. The
390	100	100	40. The
400	100	100	41. The
410	100	100	42. The
420	100	100	43. The
430	100	100	44. The
440	100	100	45. The
450	100	100	46. The
460	100	100	47. The
470	100	100	48. The
480	100	100	49. The
490	100	100	50. The
500	100	100	51. The
510	100	100	52. The
520	100	100	53. The
530	100	100	54. The
540	100	100	55. The
550	100	100	56. The
560	100	100	57. The
570	100	100	58. The
580	100	100	59. The
590	100	100	60. The
600	100	100	61. The
610	100	100	62. The
620	100	100	63. The
630	100	100	64. The
640	100	100	65. The
650	100	100	66. The
660	100	100	67. The
670	100	100	68. The
680	100	100	69. The
690	100	100	70. The
700	100	100	71. The
710	100	100	72. The
720	100	100	73. The
730	100	100	74. The
740	100	100	75. The
750	100	100	76. The
760	100	100	77. The
770	100	100	78. The
780	100	100	79. The
790	100	100	80. The
800	100	100	81. The
810	100	100	82. The
820	100	100	83. The
830	100	100	84. The
840	100	100	85. The
850	100	100	86. The
860	100	100	87. The
870	100	100	88. The
880	100	100	89. The
890	100	100	90. The
900	100	100	91. The
910	100	100	92. The
920	1		

FORMATION RECORD—Continued