

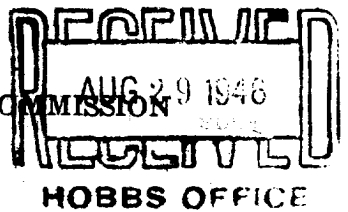
3903

FORM C-105

JOSEPH MOITAMRUS

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



Grid with 'X' in the center.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

R.F.MOMSEN 6th. Floor Bassett Tower, El Paso, Texas  
Company or Operator Address  
R.F.MOMSEN Well No. 1 in SW1/4 of Sec. 36 T. 19#S  
Lease  
R. 26-E. N. M. P. M. Wildcat Field, Eddy County.  
Well is 2310 feet south of the North line and 2310 feet west of the East line of Sec. 36-19-28  
If State land the oil and gas lease is No. B-7598 Assignment No. 3  
If patented land the owner is Address  
If Government land the permittee is Address  
The Lessee is R.F.MOMSEN Address Bassett Tower, El Paso, Tex  
Drilling commenced July 11th. 1946 Drilling was completed August 20th. 1946  
Name of drilling contractor Mac T. Anderson Address Artesia New Mexico  
Elevation above sea level at top of casing 3826 feet.  
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from 160 to 170 feet.  
No. 2, from 1445 to 1447 feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10	33	8		150	Texas				
9	28	8		350					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10	150	Mudded	Hand		25 sacks
10	9	350	"			30 "

PLUGS AND ADAPTERS

Heaving plug—Material 0 Length Depth Set  
Adapters—Material 0 Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from 0 feet to 1447 feet, and from feet to feet

PRODUCTION

Put to producing 19  
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

Earl Ployer Driller Driller  
B.G.Ledgewood Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th. El Paso, Texas. Aug. 27th. 1946  
Place Date

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Soil
20	75	55	Sand
75	160	85	Shale
160	170	10	Sand
170	345	175	Shale
345	815	470	Salt
815	1015	200	Anhydrite
1015	1029	14	Lime & Gyp.
1029	1160	131	Anhydrite & Shale
1160	1207	47	Lime
1207	1274	70	Anhydrite
1274	1324	50	Sandy shale
1324	1360	36	Grey lime
1360	1392	32	White lime
1392	1404	12	Sand
1404	1409	5	Grey lime
1409	1439	30	Sandy lime
1439	1445	6	Lime
1445	1447	2	Sand, hole full of sulphur-water
			Total depth.