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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-5073

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
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b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
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2. Name of Operator	J. C. WILLIAMSON
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3. Address of Operator	BOX 16, MIDLAND, TEXAS 79701
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4. Location of Well	
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UNIT LETTER	M	LOCATED	660	FEET FROM THE	SOUTH	LINE AND	660	FEET FROM
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THE WEST	LINE OF SEC.	36	TWP.	19-S	RGE.	28-E	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Re-Entered 12/26/65	2/4/66	2/9/66	3295' DF	3287

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,380	9675			7349-10,380	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Top 9058' - Bottom 9280' - Wolfcamp Reef	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Radio Activity, Accoustic Velocity, Guard, Forxo, Fracture Finder	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	331351	15"	330	None
8 5/8	27	2400 2087	11 3/4	Unknown - Re-Entry	"
5 1/2	17	9700	7 7/8	200	"

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	9020	8700

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9112 - 32' 2 shots per ft.	DEPTH INTERVAL
9168 - 88' 2 shots per ft.	AMOUNT AND KIND MATERIAL USED
80 1/2" holes	None

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/9/66		Flow				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/10 - 2/11/66	24	18/64		605.04	1,060,625	0	1753/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1300	Pkr.		605.04	1,060,625	0	48/6°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Copy of All logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED /s/ Geo. Kingree	DATE February 24, 1966

RECEIVED

FEB 28 1966

O. C. C.
ARTESIA, OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	Cut _____	T. Canyon _____	9898 _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	500 _____	T. Strawn _____	10160 _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	815 _____	T. Atoka _____		T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	1020 _____	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	1340 _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	1840 _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____		T. Mancos _____	T. McCracken _____
T. Delaware _____	3085 _____	T. Simpson _____		T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres _____		T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Bone Springs _____	4535 _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Paddock _____		T. Gr. Wash _____		T. Morrison _____	T. _____
T. 2nd Bone Springs _____	6890 _____	T. Granite _____		T. Todilto _____	T. _____
T. _____		T. Delaware Sand _____		T. Entrada _____	T. _____
T. Tubb _____		T. Bone Springs _____		T. Wingate _____	T. _____
T. Drinkard _____				T. Chinle _____	T. _____
T. Abo _____				T. Permian _____	T. _____
T. Wolfcamp _____	9060 _____			T. Penn. "A" _____	T. _____
T. Penn. _____	9615 _____				
T. Cisco (Bough C) _____	9615 _____				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Shale				
500	815	315	Salt				
815	1020	205	Anhy. & Shale				
1020	1340	320	Sand, Shale & Anhy.				
1340	1840	500	Dolomite & Anhy.				
1840	3080	1240	Dolomite & Sand				
3080	4535	1455	Sand, Dolomite & Shale				
4535	5950	1415	Lime, Shale & Chert				
5950	6050	100	Sand & Shale				
6050	6690	640	Lime & Shale Dense				
6690	6890	200	Sand & Shale				
6890	8490	1600	Lime & Shale				
8490	9060	570	Sand & Shale				
9060	9280	220	Lime Reef				
9280	9895	615	Black Shale & Lime Streaks				
9895	9940	45	Lime				
9940	10100	170	Black Shale				
10110	10160	50	Granite Wash & Sand				
10160	10380	220	Lime & Shale Streaks				
	10380		TD Black Shale				