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OIL	/		
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	OIL		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE /-			AND	Fliective 1-1-92
U.S.G.S.	AUTHORIZ	ATION TO TRA	NSPORT OIL AND NATURAL	RECEIVED
TRANSPORTER OIL				Kra-
OPERATOR /				MAY 27 1966
PRORATION OFFICE				<u> </u>
J. C. WILLIAMSON				ARTESIA, OFFICE
c/o Geo. Kingrea	802 V&J To	rer, Midland,	Texas 79701	
Reason(s) for filing (Check proper box)		Other (Please explain)	ZED TRANSPORTER OF
New Well Recompletion	Change in Tra Oil	nsporter of: Dry Ga	CACTAMETER CAC	and ivariation or
Change in Ownership	Casinghead Go	conden	nsate	
f change of ownership give name				
and address of previous owner	LEACE			
Lease Name	Lease No.		me, Including Formation hester Wolfcamp Pool	Kind of Lease State State, Federal or Fee B-5073
STATE "A"			199 Ot WOTICEPH 1007	
	60 Feet From Th	ne South Lin	ne and Feet From	n The West
Line of Section 36 To	wnship 19-S		8-E , NMPM,	Eddy . County
	TOP OF OUR AND	D NATURAL CA	is	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of OL	or Conde	ensate	Address (Give address to which app	roved copy of this form is to be sent)
Permian Corpora Name of Authorized Transporter of Ca	tion singhead Gas 📉	or Dry Gas	Box 3119, Midlan Address (Give address to which app	roved copy of this form is to be sent)
Phillips Petroleum Com	party		Phillips Bldg., Odessa Is gas actually connected?	a, Texas Att: Mr. Corl
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 19-S 28-E	Yes	May 16, 1966
Designate Type of Completi	on - (X) Oil W	 	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	g Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
	TUB	ING. CASING. AN	D CEMENTING RECORD	
HOLE SIZE		TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABL	E (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top al
OII. WELL Date First New Oil Run To Tanks	Date of Test	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	s lift, etc.)
	T. Mar. Barrer		Casing Pressure	Choke Size
Length of Test	Tubing Pressure			0.000
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gas - MCF
				
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size
			011 00115	EVATION COMMISSION
. CERTIFICATE OF COMPLIA	NCE		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
I hereby certify that the rules an			$m \in \mathcal{O}$	/
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY	
			TITLE OF AGE SAR INSPECTOR	
100.	2 11	24 1	-a for o	in compliance with RULE 1104. llowable for a newly drilled or deepe
- William (Si	gnature)	ny -	well, this form must be acco	

(Title)

(Date)

May 25, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.